

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO PERMIAN

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

005 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FWL & 660 FSL (UNIT LETTER N)
23-25S-37E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-032579-C 11M-90798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EL PASO FEDERAL 2

9. API Well No.

30-025-22961

10. Field and Pool, or exploratory Area

JUSTIS BLINEBRY T + D

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD BLINEBRY PERFS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO ADD BLINEBRY PERFS, TREAT & RETURN TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title AGENT

Date 11-16-95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

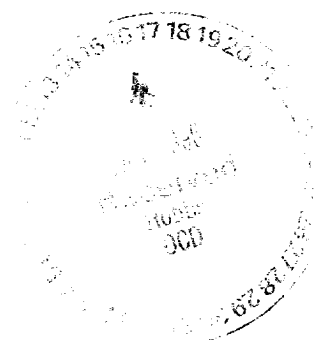
Title

PETROLEUM ENGINEER

Date

1/11/96

Conditions of approval, if any:



WORKOVER PROCEDURE

DATE: 11/15/95

WELL & JOB: El Paso Fed #2 - Add perfs and treat

DRILLED: 1969

LAST WORKOVER: 1986

FIELD: Justis Blinebry COUNTY: Lea, New Mexico

BY: J. Shields

TD: 7415'

PBD: 6091'

DATUM: RKB to GL 12'

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	8-5/8"	24#	J-55	1207'	430	surface
INTERMEDIATE:						
PROD LINER:	5-1/2"	15.5 & 17#	K-55 STC	6113'	700	2100' CBL DVT @4000'

PERFORATIONS: 5158' to 5522'

TUBING:	SIZE:	WEIGHT:	GRADE:	THREAD:	JOINTS:	BTM'D
1983 records	2-7/8"	6.5#	Unkown	8rd	167	5182'

MISC:

PACKER AND MISC:

HISTORY AND BACKGROUND: Drilled in 1969 to Devonian, PB and set casing @6113'. The Blinebry was acidized and frac'd f/5293-5522' and 5158-5184'. In 1984 a fish was cut over and pushed to 5862' and in 1986 it was again tagged and found in the same place. Records indicate that above the pkr. scale was encountered and that may be the reason that the fish does not go down hole to PBD @6091'. Description of fish is:

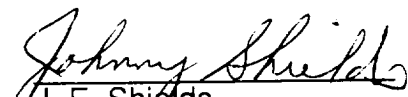
2-3/16" working barrel	12.00	12.00
TAC	2.50	14.50
2-3/8" perf. sub	3.00	17.50
One jt of 2-3/8" w/BP	32.00	49.50

Also, during the original completion an Otis WB pkr. was set @5250' w/a push out plug in place. This was done as a means of separating the zones during the frac. With this in mind the fish length may need to be increased to 52.50'.

SCOPE OF WORK: Clean out to at least 5862', add perfs. and treat.

PROCEDURE

1. MIRU PU, pull CA.
2. Run bit and casing scraper to TOF @5862'.
3. RU WL, run GR/CCL log, correlating to DA BHC Acoustilog dated 2/18/69. Add perfs. @5119', 27', 33', 42', 5201', 17', 23', 51', 75', 5341', 5425', 37', 45', 97', 5614', 25', 57' and 5679' w/1JSPI (21 holes).
4. TIH w/SAP tool and treat old and new perfs. w/75 gals. per interval (Total of 37 holes). Required acid volume will be 2775 gals.
5. Frac as per OA recommendation.
6. CO sand and LD WS. Run 2-3/8" CA as per design f/production and TOPS


J. E. Shields



WELLBORE SCHEMATIC

El Paso Federal #2

Russell E. Leeser

660' FSL & 2310' FWL (N)

Sec. 23, T-25S, R-37E, Lea Co., NM

KB 3064'

Spudded 01/11/69

Completed 03/17/69

11" hole.
8-5/8" casing @ 1207'.
Set w/430 sxs cmt. Circ.

TOC @ 2100' (C.B.L.)

DVT @ 4000'

Blinebry perms @ 5158' to 5522'.

7-7/8" hole.
5-1/2" csg @ 6113' w/700 sxs cmt.

PBD @ 6091'

TD @ 7415'.

