

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC032579-C
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR KING RESOURCES COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 300 Wall Towers West, Midland, Texas 79701		8. FARM OR LEASE NAME El Paso Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FWL & 660' FSL At top prod. interval reported below At total depth Same		9. WELL NO. 2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Justis Blinbry
DATE ISSUED 1/8/69		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 23-25S-37E
12. COUNTY OR PARISH Lea		13. STATE New Mexico

15. DATE SPUDDED 1/11/69	16. DATE T.D. REACHED 1/19/69	17. DATE COMPL. (Ready to prod.) 3/11/69	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6125 RKB	19. ELEV. CASINGHEAD 6113 GL
20. TOTAL DEPTH, MD & TVD 7315	21. PLUG, BACK T.D., MD & TVD 6113	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY Rotary	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5158-5522 - Blinbry
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - BHC Acoustic, Micro-Laterolog & Laterolog-Neutron
27. WAS WELL CORED No				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1207	11"	230 sx. circulated	None
5-1/2"	15.5, 17	6113		350 sx. Class "C" + 350 sx. Trinity lite - 2 stages	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5140	5103
					EUE		

31. PERFORATION RECORD (Interval, size and number) 5158, 5160, 5172, 5174, 5184, - 1-1/2" Jet (5 holes). 5293, 5296, 5312, 5320, 5362, 5372, 5459, 5465, 5475, 5513, 5522, - .500" (11 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>5158-5184</td> <td>1500 gal. N.E. Acid, 16,000 gal. Brine + 18,000# Sand.</td> </tr> <tr> <td>5293-5522</td> <td>2000 gal. 15% Acid, 16,000 gal. Brine + 18,000#.</td> </tr> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5158-5184	1500 gal. N.E. Acid, 16,000 gal. Brine + 18,000# Sand.	5293-5522	2000 gal. 15% Acid, 16,000 gal. Brine + 18,000#.
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33.* PRODUCTION							
DATE FIRST PRODUCTION 3/11/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/17/69	HOURS TESTED Flow	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 105	GAS—MCF. 111	WATER—BBL. 270	GAS-OIL RATIO 1050
FLOW. TUBING PRESS. 30	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 105	GAS—MCF. 111	WATER—BBL. 270	OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Davis Payne	

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED [Signature]	TITLE Assistant Engineer	DATE 3-31-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple-completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres	4500	4780	Dolomite, water	Rustler	875	
Glorietta	4790	4890	Dolomite, water	Yates	2182	
Blainebr	5100	5800	Dolomite, oil & water	Queen	3014	
Tubb	6070	6110	Dolomite, water	San Andres	3620	
Devonian	7405	7415	Dolomite, water	Glorietta	4798	
				Blainebr	5095	
				Tubb	5828	
				Detrital	7200	
				Woodford	7318	
				Devonian	7360	
DST #1 - 7380-7415 Op 2 hrs. Recovered 5130' sulf. water HP 3857 1 hr. ISIP 2363 IFP 1189 FFP 2363 3 hr. FSIP 2363						