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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
KING RESOURCES COMPANY  
Address  
300 Wall Towers West, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

~~UNDESIGNATED~~

Lease Name El Paso Federal	Well No. 2	Pool Name, Including Formation Justis Blinbry	Kind of Lease State, Federal or Fee Federal	Lease No. LOC 32579-C
Location Justis Blinbry R-3750				
Unit Letter N	2310	Feet From The West	Line and 660	Feet From The South
Line of Section 23	Township 25-S	Range 37-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 23	Twp. 25-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1/11/69	Date Compl. Ready to Prod. 3/11/69	Total Depth 7315	P.B.T.D. 6113					
Elevations (DF, RKB, RT, GR, etc.) 6125 RKB	Name of Producing Formation Blinbry	Top Oil/Gas Pay 5158	Tubing Depth 5103					
Perforations 5158-5184 (5 holes) 5293-5522 (11 holes)			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1207		SACKS CEMENT 230 sx.			
7-7/8"	5-1/2"		6113		700 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/11/69	Date of Test 3/17/69	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hr.	Tubing Pressure 30	Casing Pressure -0-	Choke Size 24/64"
Actual Prod. During Test 375	Oil - Bbls. 105	Water - Bbls. 270	Gas - MCF 111

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John B. 281  
(Signature)  
Agent  
(Title)  
3-31-69  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED [Signature], 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.