C	/							
٢	NO. OF COPIES RECEIVED							
ł	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104			
ľ	SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old	C-104 and C-110		
[	FILE	AND						
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE		201	9 a tan2 an anti-	U U			
	TRANSPORTER GAS							
	OPERATOR							
I.	PRORATION OFFICE				<u> </u>			
	Sam D. Ares							
	Address c/o Oil Reports &	Gas Services, Box 763, H	obbs, New Mexi	.C0				
	Reason(s) for filing (Check proper box)		Other (Please	e explain)				
	New Well	Change in Transporter of:						
	Recompletion	Oil Dry Gas						
	Change in Ownership	Casinghead Gas Condens			<u> </u>			
	change of ownership give name nd address of previous owner							
n.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation	Kind of Lease		Lease No.		
	Lease Name Arnott Ramsay "A"	5 Jalmat		State, Federal or F	•• State	B-229		
	Location							
Unit Letter <u>G</u> ; 1980 Feet From The North Line and 1980 Feet From The								
	Line of Section 2 Tow	nship 258 Range 3	6 E , NMPA	a, Lea	<u></u>	County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	<b>TER OF OIL AND NATURAL GAS</b> or Condensate	Address (Give address			to be sent)		
	Shell Pipe Line Corpora	shall Bine Time Corporation			<b>Box 2648, Houston, Texas</b> Address (Give address to which approved copy of this form is to be sent)			
		Paso Natural Gas Company Box		1492, El Paso, Texas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec <b>Tes</b>	(ed?   when	10/2/69			
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover		ig Back Same Re	s'v. Diff. Res'v.		
	Designate Type of Completio	n = (X) <b>X</b>	X		·····			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3500	P.1	в.т.д. <b>3466</b>			
	3/19/69 Elevations (DF, RKB, RT, GR, etc.)	10/2/69 Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth			
	3261 KB	Seven Rivers	3427	De	pth Casing Shoe			
	Perforations 3427-41				3500			
	3417 42	TUBING, CASING, AND	CEMENTING RECO	RD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT		
	12 1/4	8 5/8			275			
	7 7/8	5 1/2	3500					
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   OIL WELL Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test		w, pump, gas lift, et	<i></i>			
	10/2/69	10/2-3/69 Tubing Pressure	Casing Pressure	C1	noke Size			
	Length of Test 24 Hrs		-		-			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	IS-MCF			
	85	15	70		1914			
	CAS WELL							
	Actual Prod. Test-MCF/D	tual Prod. Test-MCF/D Length of Test		CF G	Gravity of Condensate			
		Tubing Pressure (Shut-in)	Casing Pressure (Sh	nt-in) C	hoke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-In )	Cosmy :					
v	CERTIFICATE OF COMPLIANCE		QIL	CONSERVATI	ON COMMISSI	N		
•			APPROVED	52	TR'S	., 19		
		by certify that the rules and regulations of the Oil Conservation ssion have been complied with and that the information given		BY ACTURE				
	Commission have been complied above is true and complete to th	BY	BY					
				ТІТЦЕ				
	108	This form is	to be filed in com	pliance with RU	LE 1104.			
	Thi The mil	<u>L</u>	If this is a rewell, this form m	equest for allowabl ust be accompanie	a by a reputation	OI THE GEATERING		
(Signature)			If this is a request for anowable by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation					

Agent (Title) 10/14/69

(Date)

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.