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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-229**

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Ramsay-State</b>	
2. Name of Operator <b>North American Resources Corp.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>811 San Jacinto Bldg., Houston, Texas 77002</b>		10. Field and Pool, or Wildcat <b>Jalmat</b>	
4. Location of Well UNIT LETTER <b>G</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>2</b> TWP. <b>25-S</b> RGE. <b>36-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>3-19-69</b>	16. Date T.D. Reached <b>3-27-69</b>	17. Date Compl. (Ready to Prod.) <b>4-1-69 Dry hole</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>RKB-3261 GR 3251.5</b>
19. Elev. Casinghead <b>3250</b>	20. Total Depth <b>3500</b>		
21. Plug Back T.D. <b>3466</b>		22. If Multiple Compl., How Many <b>0-3500</b>	
23. Intervals Drilled By <b>Rotary Tools</b>			24. Producing Interval(s), of this completion — Top, Bottom, Name <b>No commercial oil or gas zones</b>
25. Was Directional Survey Made <b>No</b>			26. Type Electric and Other Logs Run <b>Welex: Acoustic Velocity, Guard, Gamma-Collar</b>
27. Was Well Cored <b>No</b>			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8"</b>	<b>24</b>	<b>365</b>	<b>12-1/4</b>
<b>5-1/2"</b>	<b>14</b>	<b>3500</b>	<b>7-7/8</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>300 sx Class "C"</b>		<b>None</b>	
<b>275 sx Class "H"</b>		<b>None</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>None</b>			
SIZE	DEPTH SET	PACKER SET	
<b>2-7/8</b>	<b>3405</b>	<b>3398</b>	
31. Perforation Record (Interval, size and number) <b>3427-41' (14') 1 shot each 2 ft. Total 8 shots</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>3427-41</b> AMOUNT AND KIND MATERIAL USED <b>500 gal. 10% MCA</b>	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments <b>2 copies of Inclination Report - 1 copy of each log (3)</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Darol K. Ramey</b>		TITLE <b>Vice President-Drlg. &amp; Production</b>	
DATE <b>4-10-69</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>3102</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <b>3405</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	192	192	Surface material				
192	368	176	Red Bed & Shale				
368	834	466	Red Bed				
834	1330	496	Anhydrite				
1330	2850	1520	Salt & Anhydrite				
2850	3095	245	Lime & Anhydrite				
3095	3113	18	Lime & Potash				
3113	3500	387	Lime - TD				