DISTRIBUTION	P						orm C-105 evised 1-1-65	
SANTA FE						5a. In	dicate Type of	f Lease
FILE			ICO OIL CONSE		COMMISSION I REPORT AND I	nc St	ate 🗶	Fee
U.S.G.S.		LLL COMPLL IIC	JN OK KECOM	AL LL FIOI	I KLEOK I AND I	5. Sto	rte Oil & Gas I	_ease No.
LAND OFFICE						:	B-229	
OPERATOR								
la. TYPE OF WELL						7. Un	it Agreement N	lame
b. TYPE OF COMPLET	OIL WELL	GAS WELL	DRY X	OTHER		8 Fa	rm or Lease N	ame
NEW WOR	к <u>Г</u>	PLUG [DIFF.			1		
2. Name of Operator	DEEPEN DEEPEN	BACK	RESVR.	OTHER		9. We	nsay-Sta	166
North Amer	iwan Resc	ources Corp	. _				1	
3. Address of Operator	LEGII REBU	Juices Corp	<u> </u>			10. F	ield and Pool,	or Wildcat
811 San Ja	cinto Blo	ia. Houst	on. Texas	770	002		Jalmat	t
4. Location of Well								
_								
UNIT LETTER G	LOCATED	980 FEET FROM	THE North	LINE AND	1980 FEET P	FROM 12. C		4444444
	•	05 5 5				1///	ea.	
THE East LINE OF S	16 Date T.D. Be	gched 17 Date Com	nol. (Ready to Pro	od.) 18 E	levations (DF, RKB,			ashinghead
		ŀ		i i	•	•		
20. Total Depth	3-27-69 21. Plug	Back T.D.	Dry hole 22. If Multiple	Compl., How	3-3261 GR 3		32 .s , Cαbl	e Tools
3500	346	56	Many		Drilled By	0-3500	n i	
24. Producing Interval(s)			tme					Directional Survey
;						•	Mdde	
		or gas zo	nes				No	
26. Type Electric and Ot	her Logs Run						27. Was Well	Cored
!								
Welex: Acous	tic Veloc	ity, Guard	, Gamma-C	collar			No	
28.		CASING	RECORD (Report	t all strings			<u></u>	
28. CASING SIZE	WEIGHT LB./	CASING FT. DEPTH SE	RECORD (Report	t all strings	CEMENTING		AN	OUNT PULLED
28.		CASING	RECORD (Report	t all strings			<u></u>	
28. CASING SIZE 8-5/8"	WEIGHT L8./	CASING FT. DEPTH SE 365	RECORD (Report T HOLE 12-1/	t all strings	CEMENTING	s "C"	Nor	16
28. CASING SIZE	WEIGHT LB./	CASING FT. DEPTH SE	RECORD (Report	t all strings	CEMENTING	s "C"	AN	16
28. CASING SIZE 8-5/8"	WEIGHT L8./F	CASING FT. DEPTH SE 365	RECORD (Report T HOLE 12-1/	t all strings	CEMENTING	B "C"	Nor	16
28. CASING SIZE 8-5/8" 5-1/2"	WEIGHT L8./F	CASING FT. DEPTH SE 365 3500 NER RECORD	RECORD (Report T HOLE 12-1/	t all strings	CEMENTING ROO EX Clas	B "C"	Nor Nor	16
28. CASING SIZE 8-5/8" 5-1/2"	WEIGHT LB./F	CASING FT. DEPTH SE 365 3500 NER RECORD	RECORD (Report T HOLE 12-1/	t all strings SIZE /4	CEMENTING BOO SX Class 275 SX Class	E "H"	NOX NOX GRECORD	16
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None	24 - 14 - LI	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT	t all strings SIZE 4 8 SCREEN	CEMENTING 300 SX Class 30. SIZE 2-7/8	TUBING DEPTH S	NOX NOX GRECORD	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (1	WEIGHT LB./F	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number)	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT	t all strings SIZE /4 SCREEN	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT	TUBING DEPTHS 3405 URE, CEMEI	NOT NOT STATE OF THE PROPERTY	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (13427-41' (1	LII TOP Interval, size and	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f	T HOLE 12-1/ 7-7/ CKS CEMENT	t all strings SIZE /4 SCREEN 32. DEPTH	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT	TUBING DEPTH S 3405 URE, CEMEI	AM NOT NOT SPECIAL SPE	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (13427-41' (1	WEIGHT LB./F	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f	T HOLE 12-1/ 7-7/ CKS CEMENT	t all strings SIZE /4 SCREEN	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT	TUBING DEPTHS 3405 URE, CEMEI	NOT NOT STATE OF THE PROPERTY	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (13427-41' (1	LII TOP Interval, size and	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f	T HOLE 12-1/ 7-7/ CKS CEMENT	t all strings SIZE /4 SCREEN 32. DEPTH	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT	TUBING DEPTH S 3405 URE, CEMEI	AM NOT NOT SPECIAL SPE	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (13427-41' (1	LII TOP Interval, size and	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f	T HOLE 12-1/ 7-7/ CKS CEMENT	t all strings SIZE /4 SCREEN 32. DEPTH	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT	TUBING DEPTH S 3405 URE, CEMEI	AM NOT NOT SPECIAL SPE	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (13427-41' (1	LII TOP Interval, size and 4') 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC	** strings SIZE **/4 ** ** ** ** ** ** ** ** ** ** ** ** *	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI	AM NOT NOT SERECORD ET SQUEEZE, ND KIND MAT	PACKER SET 3398 ETC. ERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (ill 1997) 3427-41' (1	LII TOP Interval, size and 4') 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC	** strings SIZE **/4 ** ** ** ** ** ** ** ** ** ** ** ** *	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI	AM NOT NOT SPECIAL SPE	PACKER SET 3398 ETC. ERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (1 3427-41 (1 To	LII TOP Interval, size and (4°) 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT t. PRODUC, gas lift, pumpin,	screen Screen CTION g = Size and	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500	TUBING DEPTH S 3405 URE, CEMER AMOUNT AR Gal.	NOX B RECORD ET TO SQUEEZE, ND KIND MAT LOX MCA	PACKER SET 3398 ETC. ERIAL USED or Shut-in)
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (ill) 3427-41' (1	LII TOP Interval, size and 4') 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f tion Method (Flowing) Choke Size F	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT t. PRODUC, gas lift, pumpin,	** strings SIZE **/4 ** ** ** ** ** ** ** ** ** ** ** ** *	CEMENTING BOO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI	NOX B RECORD ET TO SQUEEZE, ND KIND MAT LOX MCA	PACKER SET 3398 ETC. ERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (i 3427-41' (1 To	WEIGHT LB./F 24 14 LITOP Interval, size and A') 1 sho tal 8. sh	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f tion Method (Flowing) Choke Size	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC, gas lift, pumpin, est Period Pest Period	**SCREEN 32. DEPTH 3427-41 CTION g - Size and il - Bbl.	30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Latype pump) Gas - MCF	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI	AN NOT SERECORD ET TO THE SERECORD MATERIAL ON MCA	PACKER SET 3398 ETC. ERIAL USED or Shut-in) Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (1 3427-41 (1 To	LII TOP Interval, size and (4°) 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f tion Method (Flowing) Choke Size	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC, gas lift, pumpin,	screen Screen CTION g = Size and	30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Latype pump) Gas - MCF	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI	AN NOT SERECORD ET TO THE SERECORD MATERIAL ON MCA	PACKER SET 3398 ETC. ERIAL USED or Shut-in)
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (i 3427-41' (1 To	LII TOP Interval, size and 4') 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f Cots Choke Size Calculated 24- Hour Rate	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC, gas lift, pumpin, est Period Pest Period	**SCREEN 32. DEPTH 3427-41 CTION g - Size and il - Bbl.	30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Latype pump) Gas - MCF	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI	AM NOT STATE OF THE STATE OF TH	PACKER SET 3398 ETC. ERIAL USED or Shut-in) Oil Ratio
CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (I 3427-41' (1 To 33. Date First Production Date of Test Flow Tubing Press.	LII TOP Interval, size and 4') 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f Cots Choke Size Calculated 24- Hour Rate	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC, gas lift, pumpin, est Period Pest Period	**SCREEN 32. DEPTH 3427-41 CTION g - Size and il - Bbl.	30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Latype pump) Gas - MCF	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI GAL. Water — Bit Bbl.	AM NOT STATE OF THE STATE OF TH	PACKER SET 3398 ETC. ERIAL USED or Shut-in) Oil Ratio
CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (I 3427-41' (1 To 33. Date First Production Date of Test Flow Tubing Press.	LII TOP Interval, size and 4') 1 sho	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f Cots Choke Size Calculated 24- Hour Rate	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC, gas lift, pumpin, est Period Pest Period	**SCREEN 32. DEPTH 3427-41 CTION g - Size and il - Bbl.	30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Latype pump) Gas - MCF	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI GAL. Water — Bit Bbl.	AM NOT STATE OF THE STATE OF TH	PACKER SET 3398 ETC. ERIAL USED or Shut-in) Oil Ratio
CASING SIZE 8-5/8" 5-1/2" 29. SIZE NONE 31. Perforation Record (illight 1997) 3427-41' (1 To the second of	LITOP Interval, size and A') 1 shotal 8. sh Product Hours Tested Casing Pressure	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f Cots Choke Size Calculated 24- Hour Rate Counted, etc.)	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC, gas lift, pumpin, Prod'n. For Pest Period Dil — Bbl.	** all strings ** SIZE ** /4 ** /8 ** SCREEN ** 32. ** DEPTH ** 3427-4] ** CTION ** g - Size and ** il - Bbl. ** Gas - M	CEMENTING ROO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Ctype pump) Gas - MCF Water -	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI GAL Water — Bit Bbl. Test Witne	AM NOT SOME SERECORD ET SOME SERECORD MATERIAL OF SERECORD MATERIAL OF SERECORD	PACKER SET 3398 ETC. ERIAL USED or Shut-in) Oil Ratio
CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (I 3427-41 (1 To	LITOP Interval, size and A') 1 shotal 8. sh Product Hours Tested Casing Pressure	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f Cots Choke Size Calculated 24- Hour Rate Counted, etc.)	RECORD (Report T HOLE 12-1/ 7-7/ CKS CEMENT PRODUC, gas lift, pumpin, Prod'n. For Pest Period Dil — Bbl.	** all strings ** SIZE ** /4 ** /8 ** SCREEN ** 32. ** DEPTH ** 3427-4] ** CTION ** g - Size and ** il - Bbl. ** Gas - M	CEMENTING ROO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Ctype pump) Gas - MCF Water -	TUBING DEPTH S 3405 URE, CEMEI AMOUNT AI GAL Water — Bit Bbl. Test Witne	AM NOT SOME SERECORD ET SOME SERECORD MATERIAL OF SERECORD MATERIAL OF SERECORD	PACKER SET 3398 ETC. ERIAL USED or Shut-in) Oil Ratio
CASING SIZE 8-5/8" 5-1/2" 29. SIZE NONE 31. Perforation Record (illight 1997) 3427-41' (1 To the second of	LITOP Interval, size and A') 1 shotal 8. sh Product Hours Tested Casing Pressure	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f Cots Choke Size Calculated 24- Hour Rate Counted, etc.)	RECORD (Report T HOLE 12-1/ 17-7/ CKS CEMENT PRODUC, gas lift, pumpin, Prod'n. For Pest Period Dil — Bbl.	SCREEN SCREEN 32. DEPTH 3427-41 CTION g - Size and il - Bbl. Gas - M	CEMENTING ROO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Crype pump) Gas - MCF CF Water -	TUBING DEPTH S 3405 URE, CEME AMOUNT AI gal. Wel: Water — Bh Bbl. Test Witne	AM NOT SOME SERECORD ET SOME SERECORD MATERIAL OF SERECORD MATERIAL OF SERECORD	PACKER SET 3398 ETC. ERIAL USED or Shut-in) Oil Ratio
CASING SIZE 8-5/8" 5-1/2" 29. SIZE None 31. Perforation Record (illight 1998) 3427-41 (1 To	LITOP Interval, size and A') 1 shotal 8. sh Product Hours Tested Casing Pressure	CASING FT. DEPTH SE 365 3500 NER RECORD BOTTOM SA number) Ot each 2 f Cots Choke Size Calculated 24- Hour Rate Counted, etc.)	RECORD (Report T HOLE 12-1/ 17-7/ CKS CEMENT PRODUC, gas lift, pumpin, Prod'n. For Pest Period Dil — Bbl.	SCREEN SCREEN 32. DEPTH 3427-41 CTION g - Size and il - Bbl. Gas - M	CEMENTING ROO SX Class 30. SIZE 2-7/8 ACID, SHOT, FRACT INTERVAL 500 Ctype pump) Gas - MCF Water -	TUBING DEPTH S 3405 URE, CEME AMOUNT AI gal. Wel: Water — Bh Bbl. Test Witne	NOX RECORD ET SQUEEZE, ND KIND MAT LO% MCA I Status (Prod. Oil Gravity essed By belief.	PACKER SET 3 98 ETC. ERIAL USED or Shut-in) Oil Ratio — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T.	Anhy	T.	Canyon	Τ.	Ojo Alamo	т.	Penn. "B",
T.	Salt	T.	Strawn	Τ.	Kirtland-Fruitland	т.	Penn. "C"
В.	Salt	T.	Atoka	Τ.	Pictured Cliffs	. T.	Penn. "D"
T.	Yates3102	T.	Miss	Т.	Cliff House	Т.	Leadville
T.	7 Rivers 3405	Ţ,	Devonian	T.	Menefee	т.	Madison
							Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	. T.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	Т.	Dakota	т.	
T.	Blinebry	Т.	Gr. Wash	Т.	Morrison	т.	
Τ.	Tubb	Т.	Granite	. T .	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	Т.	
T.	Abo	Т.	Bone Springs	т.	Wing ate	т.	
T.	Wolfcamp	T.		Τ.	Chinle	т.	
Т.	Penn.	Τ.		. T.	Permian	т.	
T	Cisco (Bough C)	T.		. T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	192		Surface material				
192	368		Red Bed & Shale				
368	834		Red Bed				
834	1330		Anhydrite				
1330	2850		Salt & Anhydrite				
2850	3095		Lime & Anhydrite				
3095 3113	3113 3500	1	Lime & Potash Lime - TD				
3113	3300	367	Line - ID				
				Ì			
					1		
					-		