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U.S. DEPARTMENT OF THE INTERIOR
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 11 1969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator North American Resources Corp.	8. Farm or Lease Name Ramsay-State
3. Address of Operator 811 San Jacinto Bldg., Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) KB-3261 - GR 325 1.5	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

I. Drilled 7-7/8" hole to T.D. 3500'.

II. Set 5-1/2", 14#, J-55, ST&C casing at 3500'. Cemented w/275 sx Class "H" cement w/0.75% CFR-2 & 2# salt/sx. Observed good Fluid circulation throughout cementing operation. Job complete 1:00 A.M. March 28, 1969.

III. Casing Test - Option I: Treated casing w/1500# for 30 min. Held O.K. Tested on 3-31-69. Cement in place approximately 80 hrs. prior to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Darol K. Ramsay* TITLE **Vice President, Drlg. & Production** DATE **4-10-69**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: