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NEW MEXICO OIL CONSERVATION COMMISSION  PRINCE   SALE   SA			•						
NEW MEXICO OIL CONSERVATION COMMISSION    Proper of Word   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit to Drill, Deepen, Or Plug Back   Publication For Permit time   Publication For Permit time   Publication For Permit time   Publication For Permit time   Publication For Permit		<del></del> ]				9 /2	1-23-36		
SANTA FE FILE U.S.O.S.  LAND OFFICE U.S.O.S.  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  D. Type of West  North American Resources Corp.  1. Addicate of Cyperator  811 San Jacinto Bldg., Houston, Texas 77002  1. Freed and Pool, or Wildows  North American Resources Corp.  1. Addicate of Cyperator  811 San Jacinto Bldg., Houston, Texas 77002  1. Freed and Pool, or Wildows  1980 rest remounted Drill, Comment of Comment of Cyperator  1980 rest remounted Drill, Comment of Cyperator  299, Approx. Determined West Drill, Cyperator Drill, Comment of Cyperator  299, Approx. Determined West Drill, Cyperator Drill, Comment of Cyperator  199, Drill 12-1/4 hole to 350'. Set 8-5/8" casing @ 350'. Circulate cement back to surface.  2 Drill 7-7/8" hole to TD of 3700' drill, Cyperator Dril		- <del></del>							
Solution   Special   Solution   Special   Solution   Special   Solution   S		NEW	MEXICO OIL CONSE						
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A. Type of Work  Type of Work  Type of Work  North American Resources Corp.  Address of Operation  North American Resources Corp.  10. Feet recourse East  Cocarso 1980  PET FROM THE NORTH  1980  PET FROM THE EAST  Cocarso 1980  PET FROM THE NORTH  1980  PET FROM THE BACK OF CEMENT  PROBLEM TO STREET THOU THE COLUMN  AMERICAN TO STREET THOU THE COLUMN  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4  8-5/8  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  TO STREET THOU THE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4  8-5/8  12-1/2  13-1/2  14#  3800  200  2500  1. Drill 12-1/4" hole to 350'. Set 8-5/8" casing @ 350'. Circulate cement back to surface.  2. Drill 7-7/8" hole to TD of 3700'   The PROPOSED CASING NOT CEMENT PROGRAM  3. Set 5-1/2" production casing for completion attempt, or plug and Abandon as per 0il Conservation Commission requirements.  ABOVE SPACE DESCRIBE PROPOSES PROGRAM IF PROPOSAL IS TO DEFEND OR PLUG BACK, GIVE DATA OF PRESENT PROPOSITIVE ZONE AND PROPOSED HEAD OF PROPOSE	U.S.G.S.					STATE X	FEE		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  4. Type of Work  5. Type of Work  5. Type of Work  6. Type of Work  6. Type of Work  7. Unit Apparation  8. Farm or Leduce Notice  8. Farm or Leduce  8. Farm or Leduce  8. Farm or Leduce  8. Farm or Leduce  9. Wall Notice  10. Farm or Leduce  10. Wall Notice  10. Farm or Led	LAND OFFICE				-5.	State Oil &	Gas Lease No.		
DEEPEN DE	OPERATOR					B-22	29		
DEEPEN DELLE DEEPEN DEE						IIIIII			
DEFEND DE		N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK					
State   Stat	a. Type of Work				7.	Unit Agreen	nent Name		
Ramsay-State  North American Resources Corp.  Addited St Corporator  North American Resources Corp.  10. Field and Pool, or Wildcot  7 almat  10. Field and Pool, or Wildcot  11. Location of World Wild Wildcot  12. Location  13. Seven Rivers  14. Ramsay-State  15. North  16. Field and Pool, or Wildcot  16. Field and Pool, or Wildcot  17. Almat  18. Location  19. Well No.  19. Wild No.  19. Wild No.  10. Field and Pool, or Wildcot  10. Field and Pool, or Wildcot  11. Country  12. Approx. Date World Wild  13. Rotary  14. Ramsay-State  15. North  16. Field and Pool, or Wildcot  17. Almat  18. Field and Pool, or Wildcot  19. Ramsay-State  19. Well No.  10. Field and Pool, or Wildcot  10. Fie	DRILL 💌	.]	DEEPEN	PLU	IG BACK 🔲 📙	Б	N		
North American Resources Corp.  North American Resources Corp.  Address of Operator  S11 San Jacinto Bldg., Houston, Texas 77002  Located 1980 Ferrenow Resources Corp.  10. Field and Pool, or Wildow Ferrenow Resources Corp.  11. Lower Levels G Located 1980 Ferrenow Resources Corp.  12. Lower Levels G Located 1980 Ferrenow Resources Corp.  13. Seven Rivers Rotary  14. Lower Long Corp.  15. Proposed Depth Link. Firendless Country  16. Proposed Depth Link. Firendless Co		1		SINGLE []					
North American Resources Corp.  311 San Jacinto Bldg., Houston, Texas 77002  310, Field and Pool, or Wildows  Jalmat		OTHER		ZONE X	ZONE	Ramsay-	-State		
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Abandon as per Oil Conservation Commission requirements.  8	back to sur	face.		-			e cement		
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