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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name Langlie Mattix Woolworth
2. Name of Operator Amerada Division, Amerada Hess Corporation		8. Farm or Lease Name Unit
3. Address of Operator P. O. Box 591, Midland, Texas 79701		9. Well No. 204
4. Location of Well UNIT LETTER M , 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) GR 3278' - DF 3287'		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9-7/8" hole at 7:30 PM, 3-3-70. Drilled to 765'. Ran 21 Joints 7-5/8" OD 24# H-40 Casing and 2 joints 7-5/8" 29.7# set at 760 feet with guide shoe and insert fill-up float. Cemented with 400 sx. cement with 2% calcium chloride. Pumped plug to 727' at 4 PM, 3-4-70. Circulated 100 sx. W. O. C. 21-1/4 hours. Tested 7-5/8" Csg. with 1000# - Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. O. Webb	TITLE Area Operations Manager	DATE March 13, 1970
APPROVED BY [Signature]	TITLE [Signature]	DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:		