

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br>30-025-23183  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Humphrey Queen Unit   |
| 8. Well No.<br>20   |
| 9. Pool name or Wildcat<br>Langlie Mattix 7 Rivers Queen  |

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|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well   |  |
| 2. Name of Operator<br>Bridge Oil Company, L.P.  |  |
| 3. Address of Operator<br>12404 Park Central Drive, Suite 400, Dallas, Texas 75251   |  |
| 4. Well Location<br>Unit Letter M : 5 Feet From The West Line and 100 Feet From The South Line<br>Section 3 Township 25S Range 37E NMPM Lea County   |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3154' GR   |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add perms and acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-91 through 1-31-91: MIRU Clarke Well Service. TOH with 2-3/8" tubing and Baker AD-1 packer. TIH with 4-3/4" bit, drill collars and 2-7/8" work string. Tagged fill at 3540'. Cleaned fill from 3540'-3718'. TOH with work string, drill collars and bit. Perforated from 3471'-3474' and 3494'-3504' with 4" casing gun - 4 SPF. Acidized with 2000 gallons 15% NEFE acid with 94 ball sealers. TIH with 2-3/8" tubing and Baker AD-1 packer. Set packer at 3341'. Pressure tested casing to 500 psi for 30 minutes, tested OK. RDMO Clarke Well Service and resumed injection.

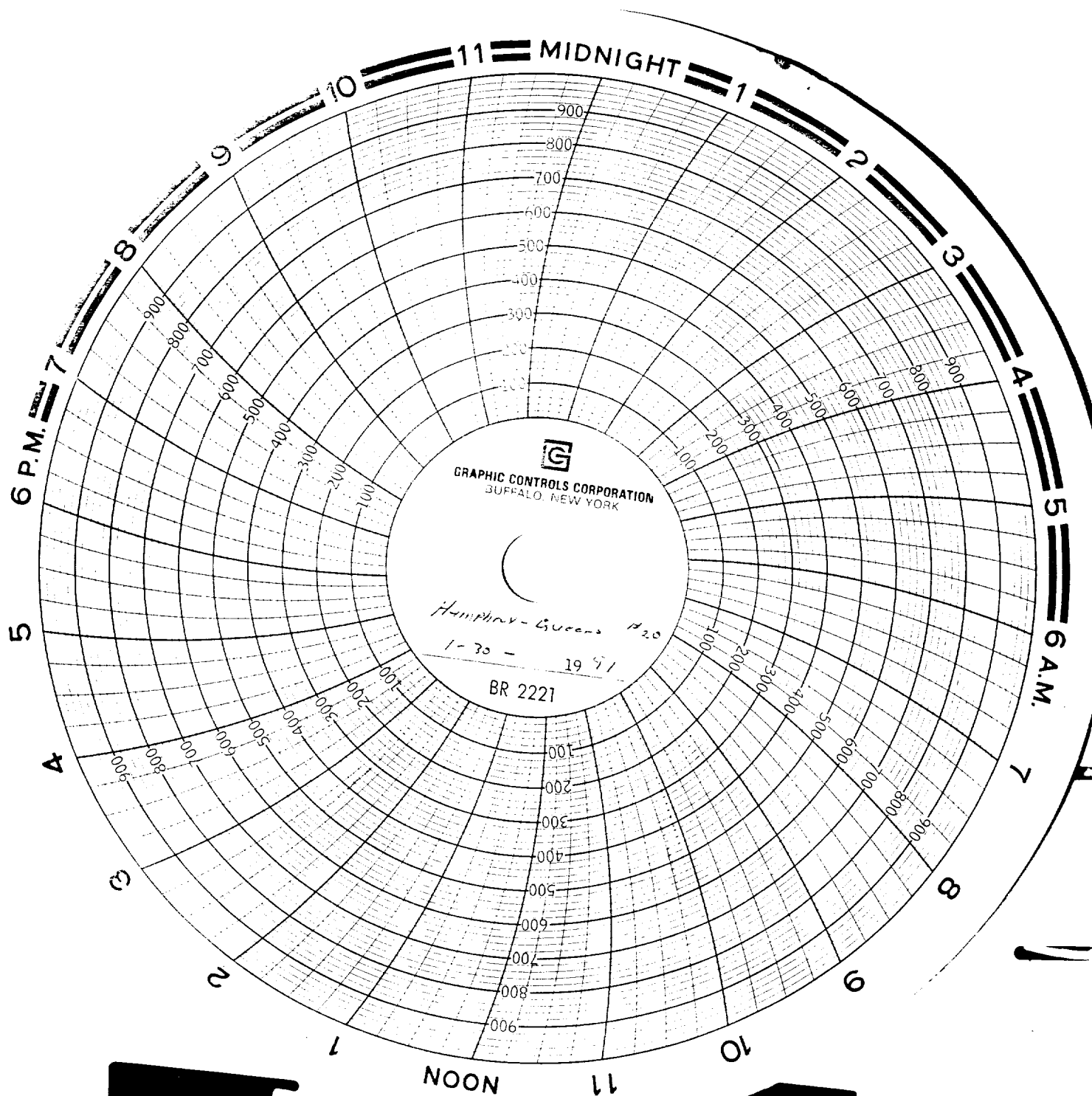
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Michael Warren TITLE Regulatory Analyst DATE 2-5-91  
TYPE OR PRINT NAME J. Michael Warren (214) 788-3363  
TELEPHONE NO.

(This space for State Use) ORIGINAL SUBMITTED TO DISTRICT

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 08 1991



Murphy Queen #20  
Gated to 5004

Held OK

Mark A Martins

RECEIVED

FEB 07 1991

OFF  
HOLDING