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	DISTRIBUTION		CONSERVATION COMMITION	
	· ANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	4	AND of the second	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	
	OIL		Uct 11 10 55 St 76	
	TRANSPORTER GAS		10 55 11 269	
1.	OPERATOR PRORATION OFFICE			
	Operator			· · ·
	Mobil Oil Corporation			
	Box 633, Midland, Texas			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Name Change. Effe	
	Recompletion	Oil Dry Go Casinghead Gas Conder		
	Change in Ownership		Asde Mater Injection	WEIT
	If change of ownership give name and address of previous owner			
Н.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including F	7/Rivers Queen State, Federa	Lease no.
	Humphrey Queen Unit	20 Langlie Mattix	TATVERS Queen Side, reald	rei ree Fee
		Feet From The West	ie and Feet From 7	The South
	Line of Section 3 Tow	unship 25-S Range	37-Е , ммрм,	Lea County
***	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil		Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	einghead Gas 🗌 🛛 or Dry Gas 🦳	Address (Give address to which approv	ved copy of this form is to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connected?	n
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		t tokover beepen	Fild Duck Sume Res.V. Diff. Res.V.
		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				P.B.T.D.
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation TUBING, CASING, ANI	Top Oll/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, ANI	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, ANI	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, ANI	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO	Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         DR ALLOWABLE (Test must be a)	Top Oll/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil o	Tubing Depth Depth Casing Shoe
V.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         DR ALLOWABLE (Test must be a)	Top Oll/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL	Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE DR ALLOWABLE (Test must be a, able for this de	Top Oll/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL	Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE DR ALLOWABLE (Test must be a, able for this de	Top Oll/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Prossure	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test	Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil o pth or be for full 24 hours) Producing Mothod (Flow, pump, gas lif	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.)
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Prossure	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         DR ALLOWABLE (Test must be a able for this de         Date of Test         Tubing Prossure         Oil-Bbis.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls.	Tubing Depth         Depth Casing Shoe         SACKS CEMENT         and must be equal to or exceed top allow-         i, etc.)         Choke Size         Gas-MCF
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Prossure	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
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v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         DR ALLOWABLE       (Test must be a, able for this de lable for this de	Top Oll/Gas Pay         D CEMENTING RECORD         DEPTH SET         fter recovery of total volume of load oil of pth or be for full 24 hours)         Preducing Method (Flow, pump, gos lift         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF
	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         DR ALLOWABLE (Test must be a able for this de         Date of Test         Tubing Pressure         Oil-Bbis.         Length of Test         Tubing Pressure (Shut-in)	Top Oll/Gas Pay         D CEMENTING RECORD         DEPTH SET         fter recovery of total volume of load oil of pth or be for full 24 hours)         Producing Mothod (Flow, pump, gos lift         Casing Pressure         Water-Bbls.         Bblt. Condensate/MMCF         Casing Pressure (Elavt-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF
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	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complete to the above is true and complete to the CERTIFICATE OF COMPLIANC	Name of Producing Formation         TUBING, CASING, AND         CASING & TUBING SIZE         DR ALLOWABLE (Test must be a, able for this de lable for this	Top Oll/Gas Pay         D CEMENTING RECORD         DEPTH SET         Image: Second	Tubing Depth         Depth Casing Shoe         SACKS CEMENT         and must be equal to or exceed top allow-         t, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         TION COMMISSION         1
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Separate Forms C-104 must be filed for each pool in multiply completed wells.