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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Liberty
9. Well No. 6
10. Field and Pool, or Wildcat Langlie Mattix (Queen)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER M 5 FEET FROM THE West LINE AND 100 FEET FROM THE South LINE, SECTION 3 TOWNSHIP 25-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3154

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST XXXXXXXXXX <input checked="" type="checkbox"/>	OTHER Perf csg. and acidize <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tested 5-1/2" OD Casing w/1,500# 30 min. Tested O.K.
Perf 5-1/2" OD Casing at 3374-75 w/2 JSPF, 3448-51, 3476-81, 3485-87, 3504-16, 3560-62 and 3583-88 w/1 JSPF total of 42 holes. Dowell acidize w/1,000 gals 15% NE Acid + 52 Renball sealers. Ran 2-3/8" cement lined tubing w/Johnston Tension Packer to 3344 w/6000# tension then ran injectivity test. Pump 100 bbls. @ 3.0BPM, TP 1500#, ISIP 350#, 5 MSIP, SI Vacuum. Ready for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Ramsey TITLE Authorized Agent

DATE 7/28/69

APPROVED BY John W. Ramsey TITLE Geologist

DATE JUL 31 1969

CONDITIONS OF APPROVAL, IF ANY: