District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II 811 South First, Artesia, NM 88210

Instructions on back

MENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT VISITA RESOURCE TO ALLOWABLE AND AUTHORIZATION TO TRANSPORT AND Name 19 - 0 25 - 23184 Langlie Mottix/7 Rivers Queen Tresport Will be the to Social Township American Control OF the time Social Township American Control OF the time Social Township American Control I BOUTOUR Hole Location UL or to to to Social Township American Control Tresport Tresp	District III 1000 Rio Brazos Rd., Aztec, NM 87410				204 San	10 Soutl	h Pach	eco	ION	Subr	nit to App	propria	te District Off 5 Cop
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