Subtrait 5 Capies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	10	J IMAN	SPURI UII	L ANU NA	TURAL G					
Operator BRIDGE OIL COMPA	NY, L.P.					Well	API No.			
Address 12377 Merit Driv	e, Suite	1600,	Dallas, 1	lexas 7	5251					
Reason(s) for Filing (Check proper box)				Ott	et (Please expi	lain)			Alternative Control of the Control o	
New Well	a	hange in Tra	asporter of:	_	_					
Recompletion	Oil	Dr.	y Gas 🔲							
Change in Operator	Casinghead G	Gas 🔲 Co	ndensate 🔲							
If change of operator give name and address of previous operator	rus Oil C	Company	, L.P., 1	2377 Me	rit Dr.,	Suite 1	600, Da	llas, Te	exas 752	
II. DESCRIPTION OF WELL				ve 1/01	′ 90			,		
Lasse Name Humphrey Queen U	i		oi Name, includ .anglie M	_	Rivers O		of Louse Federal or Fe		32592	
Location Unit Letter	. 24	70 -	st From The	101 thin	L	130 F	et From The	Eas	+ Line	
Section 3 Townshi	, NMPM,			Lea County						
III. DESIGNATION OF TRAN	1		ANT NATE		VIE 1719				County	
Name of Authorized Trafaporter of Oil		Condensate		Address (Giv	e address to w	0 1		form is 19 be se	mi)	
Name of Authorized Transporter of Casinghead Gas. Or Dry Gas					1.1.050x 2048, HOUS				100 -	
21 Paso Watur	npanl	1BOX 1492, ET 19			aso, Tx 79978					
If well produces oil or liquids,	Lipit Se	چ _ا Tw	p. Ren.	Is gas actually connected? When			?			
give location of tanks.	ItrK1	3 12	<u>5-Sl 37-F</u>	1 1	5		un	Kh ow	\cap	
If this production is commingled with that	from any other i	ease or pool	, give comming	ing order mim	er:					
IV. COMPLETION DATA										
Designate Type of Completion		Dil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compil. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	77 11	PINIC CA	SING AND	CEMENTI	IC PECOP	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMIENTI		<u> </u>	T .	24040 0514		
HOLE-SIZE	HOLE-91ZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
						 				
	<u> </u>									
	+		 							
V. TEST DATA AND REQUES	T FOR ALI	LOWABI	E	L	-		1			
OIL WELL (Test must be after r				be equal to or	exceed too allo	owable for thi	death or be	for full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test				thod (Flow, pa			<u> </u>	<u>.,</u>	
Length of Test	Tubing Pressure			Casing Press.	ге		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test	!		Bbis. Conden	nte/MMCF	<u> </u>	Gravity of C	ondensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
							<u></u>			
VI. OPERATOR CERTIFIC				ح اا	DIL CON	ISERV	MOITA	DIVISIO)NI	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				FEB 1 3 1990						
1) u. l.	1			Date	Approve					
Signature				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Signature Dora McGough Regulatory Analyst Printed Name Title				Tile		וע	31KIC1 1 3	WI 214 414 61	, es	
January 8, 1990	21	4-788-3 Telephos		Title						
				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.