

# DAILY DRILLING REPORT

FRISTOE #8

FRISTOE #8, 2810' FNL & 330' FEL, Sec 3, T-25-S, R-37-E, Lea Co, NM. OBJECTIVE:  
Drill & complete producer in Queen zone. AFE 9269 - Mobil Intr 100% -  
Est Cost \$43,000.

7/22/69 Bldg pad & road.

FRISTOE #8

7/23 Loc 100% - prep to MIT.

FRISTOE #8

7/24 (1) 160' drlg red rock, 12 $\frac{1}{4}$ " hole, NND. Native Mud.  
C. A. Nunn Drlg Co MIRU & spudded @ 8:00 p.m. 7/23/69.

FRISTOE #8

7/25 (CORRECTION: Loc 2470' FNL & 430' FEL).  
(2) 785 drlg red rock, 11" hole,  $\frac{1}{2}$  @ 344,  $\frac{3}{4}$  @ 745. Native Mud.

FRISTOE #8

7/26 (3) 1052 ND anhydrite, WOC 8-5/8" casing, finish hole @ 2:00 P.M. 7/25/69.  
Circ 1 hr, POH, ran 30 jts 1052 8-5/8" OD 20# Misco MU 46, ST&C csg cemented  
on bottom @ 1052 by Howco w/340 sxs Class A cement w/8% gel + 200 sxs Class  
A Neat cement, all cement contained 2% CaCl, plug down @ 7:00 P.M. 7/25/69.  
Cement did not circ, ran 4 jts 3/4" tbg down outside of 8-5/8" casing, Howco  
cement thru 3/4" tbg w/135 sx Class A neat cement, cement circ. Job complete  
@ 10:45 P.M. 7/25/69. WOC.

7/28 (5) 2575 drlg anhy, 7-7/8" hole, 3-3/4° @ 2314, 3-3/4° @ 2440. Br Wtr.  
WOC total 18 hrs, tested BOP & csg w/1000#, OK.

FRISTOE #8

7/29 (6) 2939 drlg anhy, 7-7/8" hole, 3° 2737, 2-3/4° 2922. Br. water.

FRISTOE #8

7/30 (7) 3218 drlg anhy 7-7/8" hole, 2-3/4° @ 3074. Br water.

FRISTOE #8

7/31 (8) 3495 drlg 1m, 7-7/8" hole, 2° 3389. 10.0-34-4% Oil.

FRISTOE #8

8/1 (9) 3515 TD 1m, 7-7/8" hole, 1-3/4° 3515. WOC 5-1/2" casing.  
Finish hole @ 8:15 A.M. 7/31/69, circ 2 hrs, POH-Dresser Atlas Co.  
ran GR-BHC to 3512 in total 7 hrs, ran bit to bottom, circ 1 hr, P&LD  
DP & DC's, ran 107 jts 3515, 5-1/2" OD used 14# J-55 ST&C casing cemented  
on bottom by Howco w/660 sxs Class C cement containing 8% gel + 1/4#  
Flocele/sack + 100 sxs Class C neat, plug down @ 6:00 A.M. 8/1/69, cement  
circ, WOC past 1 hr.

FRISTOE #8, 3515 TD.

8/2 NU 5 $\frac{1}{2}$  csg, rel C. A. Nunn Drlg Co rig @ 12:00 noon 8/1/69.

MOT - prep to MI unit to compl.

FRISTOE #8, 3515 TD.

8/5 MIRU West Texas Well Serv DD unit, ran 4-3/4 bit on 2-3/8 tbg to 3470, inst'l  
BOP, SD for nite, prep to spot acid, log, perf & frac.