

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-1(A)(2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fristoe

9. WELL NO.

Langlie Mattix Queen

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 633, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2470' FNL & 430' FEL of Section 3, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3169 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Running 5-1/2 OD Csg.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FRISTOE #8

8/1 (9) 3515 TD 1m, 7-7/8" hole, 1-3/4" 3515.

WOC 5-1/2" casing.

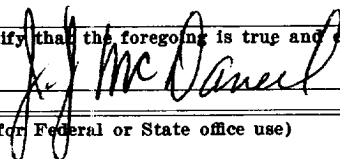
Finish hole @8:15 A.M. 7/31/69, circ 2 hrs, POH-Dresser Atlas Co. ran GR-BHC to 3512 in total 7 hrs, ran bit to bottom, circ 1 hr, P&LD DP & DC's, ran 107 jts. 3515, 5-1/2" OD used 14# J-55 ST&C casing cemented on bottom by Newco w/660 sxs Class C cement containing 8% gel + 1/4# Flocele/sack + 100 sxs Class C neat, plug down @6:00 A.M. 8/1/69, cement circ, WOC past 1 hr. WOC 24 hrs total, tested 5-1/2" OD csg. 30 min @1500#. OK.

FRISTOE #8, 3515 TD.

8/6 Western Co displ wtr w/ lease oil, then spotted 500 gals 15% HE acid on bottom, pull tbg & bit, Schl ran GR-Collar-Corr log from 3480 PBTD to 2500, then perf 5-1/2 csg in the Queen formation w/ 3-3/8 gun 83255; 56; 57; 61; 62; 63; 65; 66; 67; 68; 69; 73; 74; 78; 79; 80; 81; 82; 3318; 19; 21; 22; 23; 24; 25; 26; 27; 28; 35; 36; 37; 46; 47; 48; 49; 50; 51; 52; 53; 55; 56; 57; 58; 59; 60; 61; 62; 3400; 01; 02; 22; 23; 24; 25; 26; 27; 28; 29; 30; 31; 55; 56; 57; & 3458 w/1 BPF, total of 64 holes, then Western Co SOF perfs down 5-1/2 csg w/5000 gals Shell refined oil + 10,000# 20/40 Ottawa sd, BDCP 700, TCP 1000, rate 10.0 BPM, ISIP 875, 15 min on vac, job compl @12:15 p.m. 8/5/69, SI 2 hrs, then ran 2-3/8 tbg to 3456, SN @3422, @ 42 BLO/14 hrs, 100' FIH, @ 3 bbls L hr, sl sh of gas after sw, prep to POP.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Authorized Agent

DATE

8/7/69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AUG 8 1969

*See Instructions on Reverse Side

J. L. GORDON
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.