Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Enersy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION 30-025-23186 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District_III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE | FEE x District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Langlie Mattix Queen Unit 1. Type of Well: Oil Well Gas Well Other Water Injection Well 2. Name of Operator 8. Well No. Gruy Petroleum Management Co. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 140907 Irving, Texas 75014-0907 Langlie Mattix 7RV-Qu-Grbq 4. Well Location Unit Letter 668 feet from the South ___ line and 1633 __ feet from the_ Section 15 Township Range 37E NMPM County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3080' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** \mathbf{x} **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Gruy Petroleum Mangagement Co., respectfully request approval to Temporarily Abandon this inactive injection well as per the attached procedure: 1. MIRU well service rig. Release pkr., circulate hole and POH w/tubing. 2. RIH with CIBP and set @3200' with 35' cement on top. 3. Test CIBP and casing to 500 psi. 4. RD and move off well. Leave well as TA'd.

I hereby certify that the information above is true and complete			
SIGNATURE CON Clobudge	TITLE Sr. Regulatory Analyst	DATE _	6-25-2002
Type or print name pon Aldridge		Telephone No.	469-420-2728
(This space for State use)	GARY W. WINK		
APPROVED BY	OC FIGUREPRESENTATIVE II/STAFF MA	DATE	JUL 2 2007
Conditions of approval, if any:	STAFF MA	NAGER	- Land



