

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. (E)
(Other instructions on re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.
LC-056968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie Mattix Queen unit

8. FARM OR LEASE NAME

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix 7 Rivers Queen

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 15, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐

GAS
WELL ☐

OTHER

Water Injection Well

2. NAME OF OPERATOR

Bridge Oil Company, L.P.

3. ADDRESS OF OPERATOR

12377 Merit Drive, Suite 1600, Dallas, Texas 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter N: 668' FSL & 1633' FWL
Sec. 15, T25S, R37E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3080' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Deepening past plug back ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-14-90 thru 11-18-90: MIRU Clarke Well Services. Released packer. TOH with tubing and packer. TIH with bit, started drilling cement and cement retainer @ 3390', drilled to 3500'. Perf'd from 3404'-10'; 3434'-36'; 3446'-52'; 3460'-63'; 3472'-78'; and 3484'-91'; 2 SPF. Acidized with 1000 gallons 15% NEFE. TIH with 2-3/8" tubing and Baker AD-1 packer. Set packer @ 3172'. Pressure tested packer to 500 psi for 30 minutes, tested OK. RDMO.

RECEIVED

Dec 10 8 48 AM '90

CARLOS J. TORRES
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Analyst

DATE

11-26-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

