(May 1989) DEPARI	U. FED STATES SUBMIT IN TI TMENT OF THE INTERIOR (Other Instruct verse alde)	tions on re- Expires: September 30 1000
BURE	AU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO (Do not use this form for prop Use "APPLIC	TICES AND REPORTS ON WELLS compain to drill or to deepen or plug back to a different rese cation for PERMIT—" for such proposals.)	LC-056968 6. IF INDIAN, ALLOTTEE OR TRIBE NAME IVOIT.
OIL GAS OTHER	Water Injection Well	7. UNIT AGREEMENT NAME
Bridge Oil Company, L	.P.	Langlie Mattix Queen 16000
. ADDRESS OF OPERATOR 12377 Merit Drive, Su	ite 1600, Dallas, Texas 75251	9. WELL NO. 22
LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
Unit Letter N: 668' F	SL & 1633' FWL 5, T25S, R37E, Lea Co., New Mexico	Langlie Mattix 7 Rivers (11. SBC., T., R., M., OR BLE. AND SURVEY OR AREA
, PERMIT NO.	15. ELEVATIONS (Show whether Dr. RT. GR. etc.)	Sec. 15, T25S, R37E
	3080' GR	12. COUNTY OR PARISH 18. STATE Lea New Mexico
Check A	ppropriate Box To Indicate Nature of Notice, Re	port, or Other Data
NOTICE OF INTER	TO:	SUBSEQUENT REPORT OF:
PRACTURE TREAT	PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREAT ABANDON*	MENT ALTERING CARING
(Other) Deepen well pas	CHANGE PLANS St plug back X (Other) (NOTE: Re	DON'T TOUR AND A STATE OF THE S
	•	or Recompletion Report and Log form.) ment dates, including estimated date of starting any true vertical depths for all markers and sones perti-
Drill out cement and owith 2000 gallons 15% psi for 30 minutes and	cement retainer down to 3500'. Personance Run tubing and set packer. I monitor results. Return well to cofile and temperature survey. Wor	forate 3388'-3486'. Acidize Pressure test casing to 500
Drill out cement and owith 2000 gallons 15% psi for 30 minutes and	cement retainer down to 3500'. Per: NEFE. Run tubing and set packer.	forate 3388'-3486'. Acidize Pressure test casing to 500
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