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State of New HARAGO Energy, Minerals and Natural Resources Departmen

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astonia, NM 842		KVATION DIVISION O. Box 2088									
DISTRICT III			Santa F		Mexico 87	504-2088					
1000 Rio Brizos Rd., Aziec, NM	87410 RE	EQUEST	FOR A	ALLOW.	ABLE AND	AUTHOR	RIZATIO	N			
Operator			INITO	Onic	AL AND IN	ATURAL		II API No.			
BRIDGE OIL COMPAI	NY, L. P	•					ľ	30-02	5.23	186	
12377 Merit Drive	e. Ste.	1600. D	allas	. Texa	s 75251						
Reason(s) for Filing (Check proper	bax)					ther (Please ex	plain)		<del></del>		
New Well	Oil	Chang	in Trans,  Dry G								
Change in Operator		ghead Gas	Cond								
If change of operator give name and address of previous operator	Petrus (	Oil Com	pany,	L.P.	,12377 M	erit Driv	ve, Ste	1600.	Dallas.	Texas 7	
II. DESCRIPTION OF W					Effecti	ve 1/01/	90			i chus 7	
Langlie Mattix (	)ueen III	Well N	a. Pool i	Name, Inch	ding Formation		Kin	d of Lease		Lease No.	
Location	(ueen or	nit 20	Lar	igite r	Mattix 7	Rivers (	lueen Sum	t, Federal or F	06		
Unit Letter	:	10108	Feet F	TOEN The	South Li		33	Feet From The	(1)	25+	
Section 5 To	eventip 25	5 <b>-</b> S	D	27 5				restriourine		Line	
			Range			MPM,	Lea			County	
III. DESIGNATION OF T	RANSPOR'	TER OF	OIL AN	D NATI							
Not Applicable - Water Injection was					Address (Gr	ve address to w	hick approve	d copy of this	form is to be	seri)	
Name of Authorized Transporter of	Casinghead Ga		or Dry	Gas	Address (Gi	we address to w	hich approve	d copy of this	form is to be s	tent)	
If well produces oil or liquids,	Unit	Sec	Twp	Rge		y connected?			·		
give location of tanks.		_i	i	1			Whe	<b>a</b> 7			
f this production is commingled with IV. COMPLETION DATA	that from any	other lease o	r pool, giv	re comming	ting order num	ber:					
		Oil We	ii (	Gas Well	New Well	Workover	Deepea	Phys Back	Same Res'v	Dim n	
Designate Type of Complete Date Soudded		Party	10 80-4		j		Jupa-	1 Flug Back	12 stine Ker A	Diff Res'v	
Date Compl. Rendy t			IO PTOQ.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form					Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casing Shoe			
	<del></del>		<u> </u>					Depth Casin	g 200e		
HOLE SIZE CASIN			, CASIN UBING S	IG AND	CEMENTING RECORD						
		ASING & I	OBING S	HZE	DEPTH SET			SACKS CEMENT			
		<del></del>				<del></del>					
. TEST DATA AND REQUIL WELL Test must be off	JEST FOR	ALLOW	ABLE		·				<del></del> -		
IL WELL (Test must be aft tale First New Oil Run To Tank	Date of T	total volume Test	of load of	il and must	Producing Me	exceed top allo thod (Flow, pu	wable for this	depth or be fo	r full 24 hour	rs.)	
					Troubully IVIC	una (riow, pie	нр, даз іўг, г	<i>ic.)</i>			
ength of Test	Tubing P	Tubing Pressure						Choke Size			
ctual Prod. During Test Oil - Bbis.					Water - Bbls.			Gas- MCF			
									_		
CAS WELL COUNTRY FOR - MCF/D	II ength of	· T			<b></b>						
	Longin G	Length of Test				MMCF		Gravity of Co	Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressur	(Shut-in)		Choke Size			
L OPERATOR CERTIF	ICATE O	CO) (III	T T A D T C								
I hereby certify that the rules and re-	gulations of the	Oil Conner	vetice	Æ	0	IL CON	SERVA	TION	NIVISIO	NI	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
10	),	vaud. /			Date /	Approved		rtt	3 1 3 19	190	
Non Mas	sunh	<u>'</u>			D						
Dora McGough Regulatory Analyst					ORIGINAL SIGNED BY JERRY SEXTON						
January 8, 1990 214/788-3300					TitleDISTRICT I SUPERVISOR						
Date		0-3300		J							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.