

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- W.S.W.	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name Humphrey Queen Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 26
4. Location of Well UNIT LETTER F, 2420 FEET FROM THE North LINE AND 2200 FEET FROM West THE LINE, SECTION 3 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool or Wildcat Langlie Mattix 7 Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPMS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hrs. prior to MIRU.
2. MIRU, RIH to 4535 W/2 3/8 WS.
(Collapsed or parted csg @ 1600-1800, RIH W/pkr, if possible set cmt ret @ 1550 & sqz csg W/200 sx W/pressure below 1000 PSI, circ hole W/9.5# mud, proceed to Step 6).
3. Spot 100 sx cmt plug 4230-4535, tag TOC, circ 9.5# mud.
4. Spot 75 sx cmt plug 3000-3200.
5. Spot 120 sx cmt plug 1500-1850.
6. Spot 35 sx cmt plug 600-700, tag plug.
7. Spot 10 sx cmt plug @ surf, erect P&A marker, clean & clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-11-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 16 1987

CONDITIONS OF APPROVAL, IF ANY:

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MAR 13 1987
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RECOMMENDED WORK PROCEDURE

GREEN SHEET INFO.:

Well Name: Humphrey Queen Unit #26 WSW
Field: Langlie Mattix
Permit: C103
Project Description: Plug and Abandon
Mobil Interest: 100%
AFE No.: - \$ M - Budget Category
Casing Record: 13 3/8", 48#, J55 @ 1073'
9 5/8", 36 & 40#, J55 @ 4800'

DIRECTIONS TO WELLSITE: See Production Foreman - Don Brusenhan

Ticket Coding:

FIELD TICKET									
WELL/ PROJECT <u>Humphrey Queen Unit #26</u>								ACTIVITY ☒	
1161919	5161153	010	X	X	X	X	X	X	219
ACCT	LOCATION	SUB	AFE		CL	SC	BC		
APPROVED: <u>XXXX</u>								XX DATE	

1. Notify the New Mexico Oil Conservation Division in Hobbs (Jerry Sexton at 505-393-6161) 24 hours prior to rigging up.
2. MIRU PU. ND wellhead. NU BOP. Pick up 2 3/8" workstring and RIH to PBTD OF 4535'.

Note: There is collapsed or parted casing from 1600' to 1800'. Watch weight indicator closely while running in hole. If the collapsed casing will not allow the tubing below 1600-1800', RIH w/ a packer and establish injectivity into the collapsed casing. If injectivity is possible, set a cement retainer at 1550' and squeeze the collapsed casing with 200 sx*. Please keep squeeze pressure below 1000 psi as this zone is a salt section which we do not want to fracture. Circulate the hole with 9.5 ppg mud, then go to step 7.

3. Spot 100 sx cement plug from PBTD to 4230'. Give cement time to set.
4. Tag cement top. Circulate the hole with 9.5 ppg mud.
5. Spot a 70 sx. cement plug from 3200' to 3000'.

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HOBBS OFFICE

6. Spot a 120 sx. cement plug from 1850' to 1500'.
7. Spot a 35 sx. cement plug from 700' to 600'. WOC. TAG. Plug.
8. Spot a 10 sx. cement plug at the surface. Weld on surface plate. Erect P&A marker. Clean the location and abandon the well.

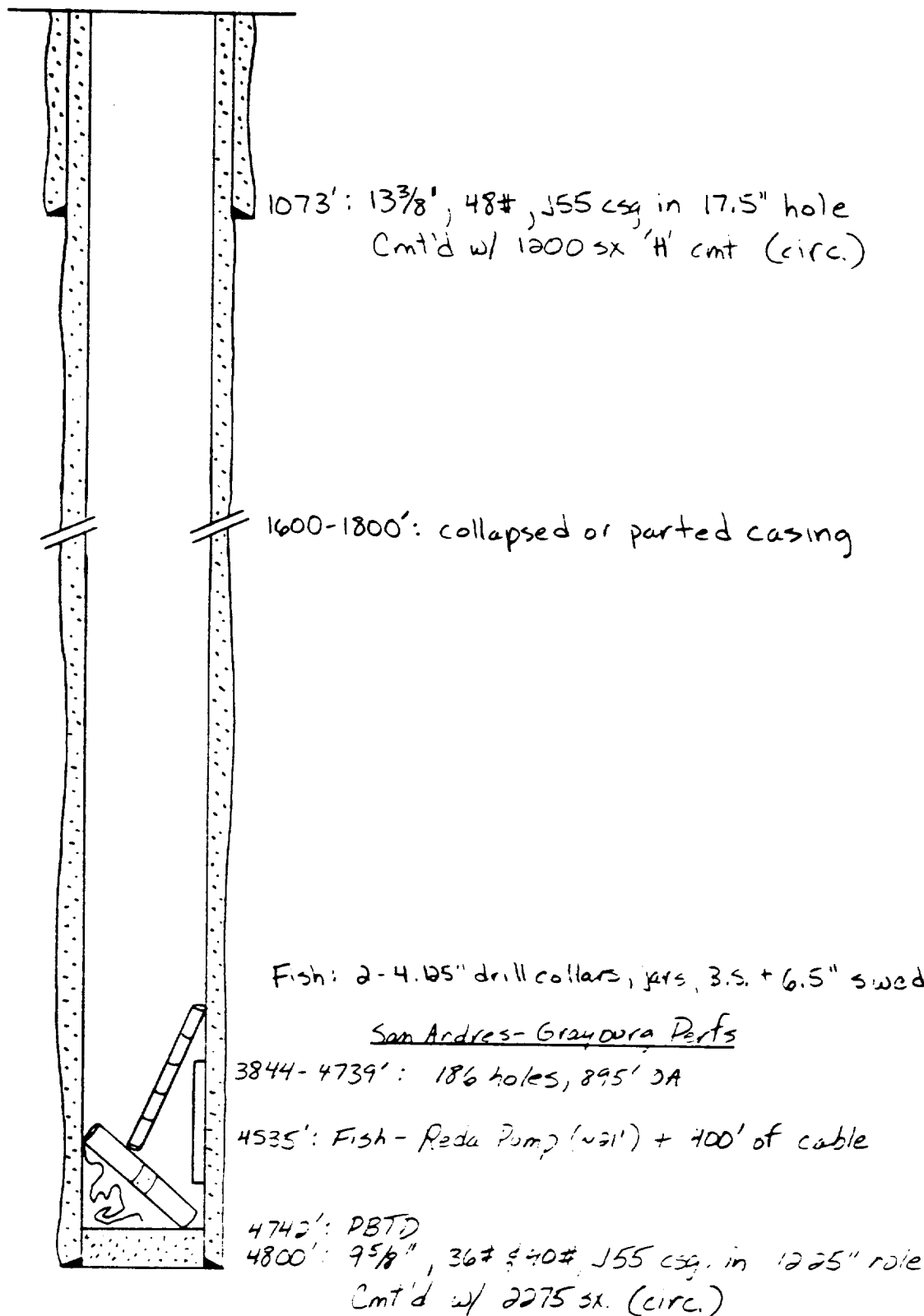
Note: This procedure has been discussed with Jerry Sexton of the New Mexico Oil Conservation Division. However, due to the casing problems involved, this procedure is subject to change. Any changes will be discussed with the NMOCD.

Prod. Fmn.:	D. R. Brusenhan	Work:	688-1601	Home:	
Engineer:	L. T. Jernigan	LJG 2-16-87	523-2920		524-2698
Lead Engr.:	D. F. Neal	DFN 2-17-87	523-2920		524-2147
Supr. Engr.:	D. P. Klancher	DK 2/27/87	688-1547		

FOR Humphrey Queen Unit #26
 LOCATION Langlie Mattix Field
 SUBJECT Current Completion
Lea County, New Mexico

JOB OR AUTH. NO. _____

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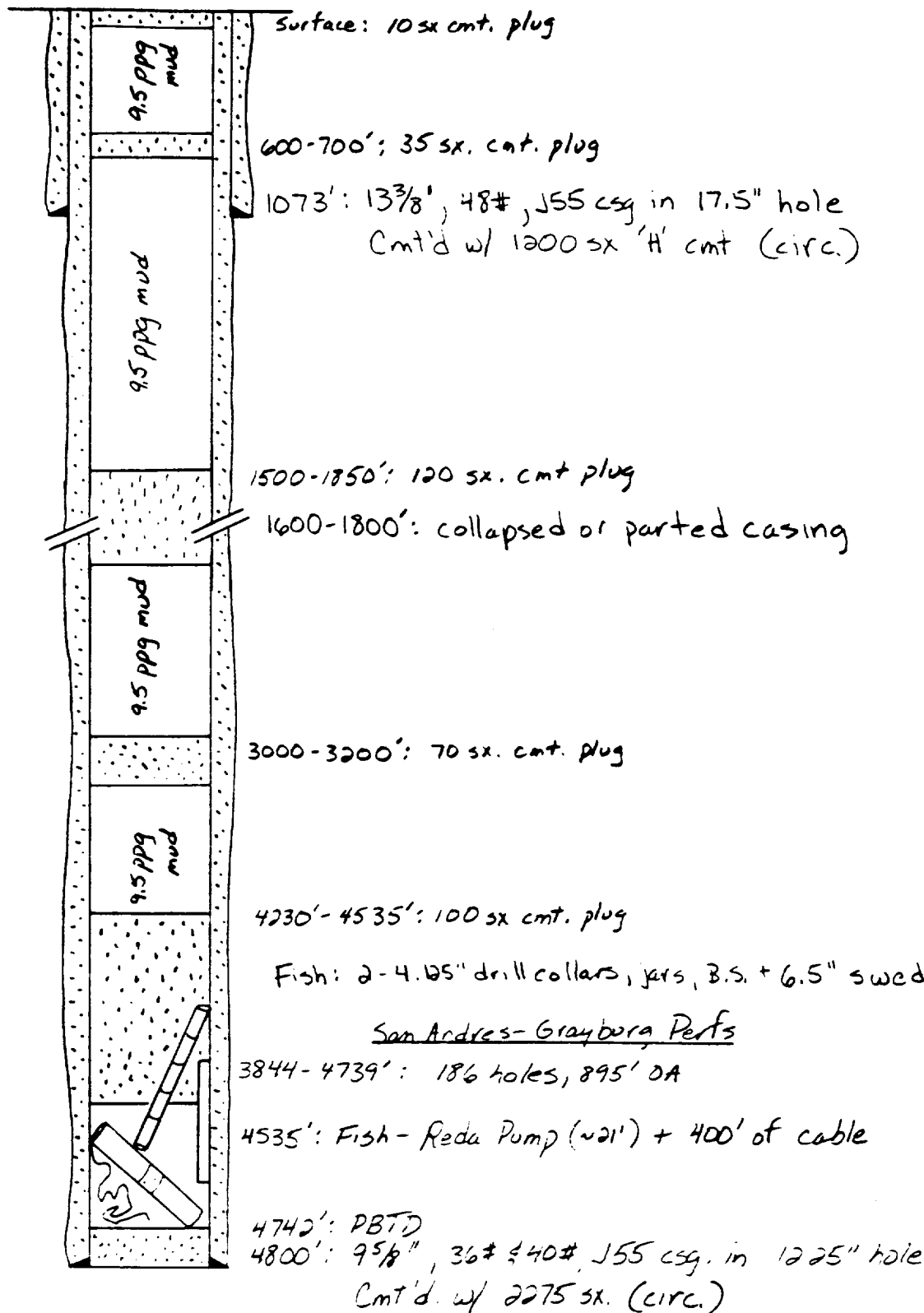
DATE 9-22-86BY L.T. Jernigan

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MAR 13 1981
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FOR Humphrey Queen Unit #26
 LOCATION Langlie Mattix Field
 SUBJECT Proposed Completion
Lea County, New Mexico

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DATE 2-16-87BY L.T. Jernigan

T.D. 4800'

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