| NO. OF COPIES RECI | EIVED | i | |
|--------------------|---------------|---|--|
| DISTRIBUTIO | | | |
| SANTA FE | | | |
| FILE | | | |
| u.s.g.s. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | G A S | | |
| OPERATOR | | | |
| PRORATION OF | RATION OFFICE | | |

September 29, 1969

(Date)

| Form C-104 |
|--------------------------------|
| Supersedes Old C-104 and C-110 |
| Effective 1-1-65 |

| - | SANTA FE | · | FOR ALLOWABLE | .551014 | Supersedes Old C-104 and C-110 | | |
|--|--|--|---|--|---|--|--|
| - | FILE | AND | | | Effective 1-1-65 | | |
| Ì | U.S.G.S. | AUTHORIZATION TO TRAI | | JATURAL GAS | | | |
| ŀ | LAND OFFICE | AUTHORIZATION TO TRAI | ilo, okt ole / ilo t | , 0 0 | | | |
| ŀ | OIL | | | | | | |
| | TRANSPORTER GAS | | | | | | |
| } | OPERATOR | | | | | | |
| | PRORATION OFFICE | - | | | | | |
| 1. | Operator | | | | | | |
| | Amerada Hess Corpor | ration | | | | | |
| | Address | | | | | | |
| | P. O. Box 1920 - Ho | obbs. New Mexico | | | | | |
| | Reason(s) for filing (Check proper box | :) | Other (Please | explain) | | | |
| l | New Well | Change in Transporter of: | | | | | |
| | Recompletion | Oil Dry Gas | · L | | | | |
| | Change in Ownership | Casinghead Gas Conden | sate | | | | |
| 1 | | - | | | | | |
| | If change of ownership give name and address of previous owner | | | · · · · · · · · · · · · · · · · · · · | | | |
| | and address of previous owner | | | | | | |
| 11 | DESCRIPTION OF WELL AND | LEASE | | | | | |
| | | Well No. Pool Name, Including Fo | ormation | Kind of Lease | Lease No. | | |
| | Lease Name Langlie Mattix Woolworth Unit | 104 Langlie Mattix | 7 Rvrs. Queen | State, Federal or Fe | e Fee | | |
| | Location | | | | | | |
| | E 170 | OO Feet From The north Line | e and 835 | Feet From The | west | | |
| | Unit Letter; | Peet 1 fold 1 file Bank | | _ | | | |
| | Line of Section 28 To | ownship 24-S Range | 37-E , NMPM | . Lea | County | | |
| | Line of occiton | | | | | | |
| 111 | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | S | | | | |
| 111. | Name of Authorized Transporter of Ot | l 🗶 or Condensate 🗌 | Address (Give address | to which approved co | py of this form is to be sent) | | |
| | Shell Pipe Line Con | | P. O. Box 1598 | - Hobbs, Ne | w Mexico | | |
| | Name of Authorized Transporter of Co | singhead Gas 🐔 or Dry Gas 🗀 | Address (Give address | to which approved co | w Mexico py of this form is to be sent) | | |
| | El Paso Natural Gas | | P. O. Box 1492 | 2 - El Paso. ' | Texas | | |
| | | Unit Sec. Twp. Rge. | Is gas actually connect | ed? When | | | |
| | If well produces oil or liquids, give location of tanks. | I 28 24S 37E | Yes | ! | 9-13-69 | | |
| | | | | | | | |
| | If this production is commingled w | ith that from any other lease or pool, | give comminging orde | - Indinber. | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover | Deepen Plug | Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completi | ion - (X) | Y | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B | .T.D. | | |
| | } | | 3765' | | | | |
| | 8-19-69 Elevations (DF, RKB, RT, GR, etc.) | 9-13-69 Name of Producing Formation | Top Oil/Gas Pay | Tub | ing Depth | | |
| | | | 35041 | | 3611' | | |
| | 3267' DF: 3258' GR | 7 Ryrs Queen | <u> </u> | Dep | th Casing Shoe | | |
| | 3504 to 3512' 3544' to | o 3556', 3582-3600', 3604 | -3606', 3610-36 | 16', | 3759' | | |
| | 3666-3682' 3690-3702' | 2 holes taining CASING AND | CEMENTING RECO | RD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH S | ET | SACKS CEMENT | | |
| | | 8-5/8" OD | 751' | | 500 sacks | | |
| | 12-1/4" | 5-1/2" OD | 3759' | | 300 sacks | | |
| | 7-7/8" | 2-3/8" OD | 71.22 | | | | |
| | | 2-3/8" UD | | | | | |
| | | | ti | une of load oil and m | ust be equal to or exceed top allow- | | |
| V. | TEST DATA AND REQUEST I | FOR ALLOWABLE (Test must be a able for this de | pth or be for full 24 hour | s) | | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flo | w, pump, gas lift, etc | .) | | |
| | | 9-26-69 | Pumping | | | | |
| | 9-25-69 | Tubing Pressure | Casing Pressure | Che | oke Size | | |
| | Length of Test | | 0 | | | | |
| | 24 Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas | - MCF | | |
| | . / | | 0 | | NEGTM | | |
| | 3 × | 4 | <u> </u> | | | | |
| | Inclination | report sent in with C-10 | 15 | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMC | CF Gro | rvity of Condensate | | |
| | Actual Prod. 1981-MCF/D | Langua of Tool | | | | | |
| | to be been been been been been been been | Tubing Pressure (Shut-in) | Casing Pressure (Shu | t-in) Che | oke Size | | |
| | Testing Method (pitot, back pr.) | tubing the second | | | | | |
| | | | | CONSERVATIO | NO COMMISSION | | |
| VI | . CERTIFICATE OF COMPLIA | NCE | OIL | CONSERVATIO | IN COMMISSION | | |
| | | | . 19 | | | | |
| | I hereby certify that the rules and | APPROVED, IS | | | | | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | The second second | BY A KIMU | | | |
| | | | | | | | |
| | | | TITLE | | | | |
| | | | This form is | This form is to be filed in compliance with RULE 1104. | | | |
| | AFT WAL | | for allowable for a newly drilled or despened | | | | |
| | | gnature) | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | |
| | ' · | - | | | | | |
| | District Superinte | All sections of | All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | | |
| | (| 4 >++=/ | If Note on Hew wild I | | _ | | |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.