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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix Woolworth Unit									
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name									
2. Name of Operator Amerada Division, Amerada Hess Corporation				9. Well No. 203									
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico				10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen									
4. Location of Well													
UNIT LETTER L LOCATED 2220 FEET FROM THE south LINE AND 1250 FEET FROM				12. County Lea									
THE west LINE OF SEC. 28 TWP. 24-S RGE. 37-E NMPM													
15. Date Spudded 9-6-69	16. Date T.D. Reached 9-20-69	17. Date Compl. (Ready to Prod.) 10-2-69	18. Elevations (DF, RKB, RT, GR, etc.) 3274' DF 3265' GL	19. Elev. Casinghead									
20. Total Depth 3750'	21. Plug Back T.D. 3727'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3750'	Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name 3493' to 3706' - Seven Rivers Queen				25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Compensated Formation Density Log				27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)													
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24#	DEPTH SET 753'	HOLE SIZE 12-1/4"	CEMENTING RECORD 500 sacks	AMOUNT PULLED circulated								
5-1/2"	15.5#	3750'	7-7/8"	300 sacks									
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
30. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-3/8"	3532'												
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
3493' to 3500', 3507' to 3518', 3528' to 3536', 3552' to 3564', 3572' to 3576', 3590' to 3612', 3617' to 3623', 3671' to 3688', 3695' to 3706', with 2 jet shots per foot.			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3493' to 3706'</td> <td>1000 gals. 15% MCA acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3493' to 3706'	1000 gals. 15% MCA acid				
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3493' to 3706'	1000 gals. 15% MCA acid												
33. PRODUCTION													
Date First Production 10-9-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/4" x 12' pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 10-10-69	Hours Tested 24	Choke Size --	Prod'n. For Test Period 5	Oil - Bbl. 5	Gas - MCF TSTM								
				Water - Bbl. 15	Gas - Oil Ratio								
Flow Tubing Press. --	Casing Pressure 0	Calculated 24-Hour Rate 5	Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 15								
					Oil Gravity - API (Corr.) 36.5								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By B. A. Moore									
35. List of Attachments Compensated Formation Density Log and Inclination Report													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED [Signature]		TITLE District Superintendent		DATE October 13, 1969									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1168	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1267	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2716	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2856	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3117	T. Devonian	T. Menefee	T. Madison
T. Queen 3528	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Caliche				
110	563	453	Sandstone and Shale				
563	825	262	Sandstone				
825	1168	343	Siltstone and Shale				
1168	1267	99	Anhydrite				
1267	2716	1449	Salt, Anhydrite & Shale				
2716	3117	401	Siltstone and Shale				
3117	3750	633	Anhydrite, Sandstone, and Shale				