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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF	FICE		

REQUEST FOR ALLOWABLE AND U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Amerada Division, Amerada Heas Corporation	Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PROBATION OFFICE  Operator	
LAND OFFICE         OIL           TRANSPORTER         OIL           GAS         OPERATOR           PRORATION OFFICE         OPERATOR	
TRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  Operator	
OPERATOR PRORATION OFFICE Operator	
OPERATOR PRORATION OFFICE Operator	$\mathcal{J}$
PRORATION OFFICE Operator	
Amorada Division Amerada Ness Corporation	
Address	
P 0 Rox 1920 - Hobbs, New Mexico 88240  Recson(s) for filing (Check proper box)  Other (Please explain)	
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
DESCRIPTION OF WELL AND LEASE	Lease No.
Lease Name Well No. Pool Name, including Formation	Fee
Was worth Hait 203 Langlie Mattix-/ Rivers Queen	ree ree
Location	viá ē t
Unit Letter L ; 2220 Feet From The South Line and 1250 Feet From The	west
To an an analysis of the state	e County
Line of Section 28 Township 24-S Range 37-K , NMPM, Le	
OF OUR AND MARKED AT CAS	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil	copy of this form is to be sent)
Name of Authorized Transporter of On again	
Chell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved	copy of this form is to be sent)
I TO THE TOTAL BLICKS	Texas
America Nivision America Res Corporation P. 0. Box 1920 - Honds.	ew Mexico
If well produces oil or liquids,	0.60
18 14 15 17 18 18 18 18 18 18 18 18 18 18 18 18 18	9-69
If this production is commingled with that from any other lease or pool, give commingling order number:	
Oli Asii das Asii How Asii	lug Back   Same Restv. Diff. Restv.
Designate Type of Completion – (X)	
	.B.T.D.
Date Spaces	37271
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	ubing Depth
Services (DI, Mad, MI, ON, Class)	35321
Perforations 3265' GL 7 Rivers Queen 3493'	epth Casing Shoe
3106	3750'
TUBING, CASING, AND CEMENTING RECORD	SACKS CEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753!	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753' 7-7/8" 5-1/2" 3750'	500
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753' 7-7/8" 5-1/2" 3750'	500
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753' 7-7/8" 5-1/2" 3750' 2-3/8" 3532'  TOWARLE (Test must be after recovery of total volume of load oil and	500 300
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  7-7/8"  5-1/2"  3750'  2-3/8"  3532'  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)	500 300 must be equal to or exceed top allow
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753' 7-7/8" 5-1/2" 3750' 2-3/8" 3532'  TOWARLE (Test must be after recovery of total volume of load oil and	500 300 must be equal to or exceed top allow
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4!!  8-5/8!!  7-7/8!!  7-7/8!!  2-3/8!!  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, or service)  Producing Method (Flow, pump, gas lift, or service)	500 300 must be equal to or exceed top allow
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  7-7/8"  5-1/2"  2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, or the pump pump).	500 300 must be equal to or exceed top allow
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 7-7/8" 5-1/2" 3750! 3750! 3-3/8" 3532!  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test  10-0-69 Length of Test Tubing Pressure  Casing Pressure	500 300 must be equal to or exceed top allow stc.)
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  7-7/8"  5-1/2"  3750!  2-3/8"  3532!  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  10-10-69  Length of Test  Tubing Pressure  Casing Pressure	500 300 must be equal to or exceed top allow
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4!! 8-5/8!! 753!  7-7/8!! 5-1/2!! 3750! 2-3/9!! 3532!  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, of Length of Test Tubing Pressure Casing Press	500 300 must be equal to or exceed top allow stc.)
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 7-7/8" 5-1/2" 3750! 3750! 3-3/8" 3532!  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, of the producing Method (Flow) pump, gas lift, of the producing Method (Flow) pump, gas lift, or the p	500 300  must be equal to or exceed top allowers.)  Choke Size
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4 <sup>II</sup> 8-5/8 <sup>II</sup> 7-7/8 <sup>II</sup> 7-7/8 <sup>II</sup> TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, or being Test)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL	500 300  must be equal to or exceed top allowate.)  Choke Size  Gas-MCF  TSTM
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  7-7/8"  7-7/8"  3750'  2-3/8"  3532'  TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, of the part of the producing Method (Flow, pump, gas lift, of the part of the producing Method (Flow, pump) and lift, of the part of the producing Method (Flow, pump) and lift, of the part of	500 300  must be equal to or exceed top allowers.)  Choke Size
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  7-7/8"  7-7/8"  5-1/2"  3750 '  2-3/8"  3750 '  3750 '  2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, of the depth of Test  10-0-69  Length of Test  Tubing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF	500 300  must be equal to or exceed top allowate.)  Choke Size  Gas-MCF  TSTM
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4!  8-5/8!  7-7/8!  7-7/8!  12-1/2!  2-3/8!  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, of the first	500 300  I must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753  7-7/8" 5-1/2" 3750  2-3/8" 3532   TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, of the depth of Test Casing Pressure Casing Pressure  Actual Frod. Burning Test Oil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  CERTIFICATE OF COMPLIANCE	500 300  must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753'  7-7/8" 5-1/2" 3750'  2-3/8" 3532'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, or 10-969 Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbis. Water-Bbis.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	500 300  I must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4!!  8-5/8!!  7-7/8!!  3750!  3750!  3750!  3532!  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  Casing Pressure	500 300  I must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/A <sup>III</sup> 8-5/8 <sup>III</sup> 7-7/8 <sup>III</sup> 12-3/8 <sup>III</sup> 3750 <sup>III</sup> 2-3/8 <sup>III</sup> TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  Shut-in  Casing Pressure (Shut-in)  APPROVED  APPROVED  BY  APPROVED  BY  APPROVED  BY	500 300  I must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753' 7-7/8" 5-1/2" 3750' 2-3/8" 3532'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, of Length of Test Date of Test Producing Pressure Casing Pressure  Length of Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in continued to the best of my knowledge and belief.	500 300  must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION 201969, 19
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753!  7-7/8" 5-1/2" 3750!  2-3/8" 3532!  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, or load of Test Producing Method (Flow, pump, gas lift, or load of Test Producing Method (Flow, pump, gas lift, or load of Test Producing Method (Flow, pump, gas lift, or load of Test Producing Pressure Casing Pressure (Shut-In)  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  Testing Method (picot, back pr.) Tubing Pressure (Shut-In)  Casing Pressure (Shut-In)  Casing Pressure (Shut-In)  APPROVED  TITLE  This form is to be filed in contract to the filed in contract to the best of my knowledge and belief.	500 300  steel sequal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION 201969, 19  Impliance with RULE 1104.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753!  7-7/8" 5-1/2" 3750!  2-3/8" 3532!  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, or be for full 24 hours)  Length of Test Tubing Pressure Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  This form is to be filed in confirmation given above is true and complete to the best of my knowledge and belief.  TITLE  This form is to be filed in confirmation is to be filed in confirmation in this is a request for allowable and the state of the confirmation is to be filed in confirmation is to be filed in confirmation in this is a request for allowable confirmation in this is a request for allowable confirmation and the state of the confirmation is to be filed in confirmation in this is a request for allowable confirmation in this is a request for allowable confirmation and the confirmation is to be filed in confirmation in this is a request for allowable confirmation and the confirmation is to be filed in confirmation in this is a request for allowable confirmation and the confirmation is to be filed in confirmation in this is a request for allowable confirmation and the confirmation is to be filed in confirmation in the confirmation and the confirmation is to be filed in confirmation and the confirmation in the confirma	500 300  must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION 201969, 19  mpliance with RULE 1104.  chie for a newly drilled or deepenent by a tabulation of the deviation of the deviation.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753"  7-7/8" 5-1/2" 3750'  2-3/8" 3532'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, or Date of Test Tubing Pressure Casing Pressure  Actual Froil. Buring Test OII-Bbis. Water-Bbis.  GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MACF  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)	500 300 300  must be equal to or exceed top allowater.)  Choke Size  Gravity of Condensate  Choke Size  ION COMMISSION 201969, 19  mpliance with RULE 1104. ble for a newly drilled or deepene and by a tabulation of the deviation method with RULE 111.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  7-7/8"  5-1/2"  3750'  3-3532'  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, or ship of the content of the	500 300 300  must be equal to or exceed top allowate.)  Choke Size  TSTM  Gravity of Condensate  Choke Size  ION COMMISSION 201969, 19  mpliance with RULE 1104.  ble for a newly drilled or deepened by a tabulation of the deviation of the deviation of the deviation of the deviation of the filled out completely for allow
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12-1/4" 8-5/8" 753' 7-7/8" 5-1/2" 3750' 2-3/8" 3532'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, able for this depth or be for full 24 hours)  Length of Test Producing Method (Flow, pump, gas lift, able for this depth or be for full 24 hours)  Actual Prod. Dithit, Test Oil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MACF  Testing Method (Pitot, back pr.) Tubing Pressure (Shat-in)  L CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  District Superintendent (Title)  October 13, 1969	SOO  300  300  Smust be equal to or exceed top allowater.)  Choke Size  Choke Size  Choke Size  Choke Size  ION COMMISSION  201969, 19  Impliance with RULE 1104.  Include the deviation of the RULE 111.  Include the property of the size of the such changes of the condition of the such change of condition of the such change of conditions.
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