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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

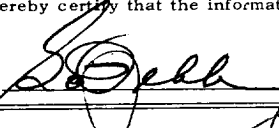
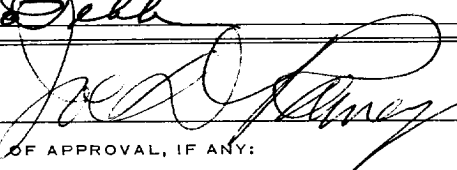
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name Langlie Mattix Woolworth Unit
2. Name of Operator Amerada Division, Amerada Hess Corporation		8. Farm or Lease Name
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico		9. Well No. 203
4. Location of Well UNIT LETTER L , 2220 FEET FROM THE south LINE AND 1250 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3274' DF 3265' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 7-7/8" hole to 3750' at 5:30 a.m. 9-20-69. Ran 94 jts. 5-1/2" OD 15.5# casing set at 3750'. Cemented with 150 sacks 50-50 pozmix cement and 150 sacks Class "C" cement. Pumped plug to 3725' at 11:15 p.m. 9-20-69. Waited 62 hours. Tested casing with 1500# for 1/2 hour, held OK. Top cement outside 5-1/2" casing at 2650'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE District Superintendent	DATE September 26, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		