

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water supply well	7. Unit Agreement Name Langlie Mattix Woolworth Unit
2. Name of Operator Amerada Division, Amerada Hess Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico	9. Well No. Water Supply #7
4. Location of Well UNIT LETTER I 1530 FEET FROM THE south LINE AND 135 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 24-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3202' GL 3212' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Run liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-5/8" hole to 4900'. Ran 59 jts. 4-1/2" OD 9.5# casing. Set at 4900' with top of liner at 2931'. Cemented bottom of liner with 222 sacks Class "C" cement with 4% gel and 1/4# flowseal per sack. Pumped plug to 4864' at 2:15 a.m. 10-9-69. Had 100% returns while cementing. Squeezed top of 4-1/2" liner with 150 sacks Class "C" cement, finished at 1:30 p.m. 10-13-69. Waited 25-1/2 hrs. Tested 8-5/8" csg. and 4-1/2" liner with 1000# for 1/2 hr. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE October 20, 1969

APPROVED BY *[Signature]* TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: