

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23298
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Bridge Oil Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 12377 Merit Drive, Suite 1600, Dallas, Texas 75251		7. Lease Name or Unit Agreement Name Langlie Mattix Queen Unit
4. Well Location Unit Letter L : 1470 Feet From The South Line and 1220 Feet From The West Line Section 11 Township 25S Range 37E NMPM Lea County		8. Well No. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3110 GR		9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Deepen well past plug back <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out CIBP's at 3250' and 3325'. Clean out to 3430'. Acidize with 2000 gallons 15% NEFE. Run 2-3/8" tbg and set packer. Pressure test casing to 500 psi and monitor for 30 minutes. Return well to injection. After 7 days injection, run injection profile and temperature survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Michael Warren

TITLE

Regulatory Analyst

DATE

10-31-90

TYPE OR PRINT NAME

J. Michael Warren

TELEPHONE NO. (214) 788-3363

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10/31/90

RECEIVED

NOV 01 1990

AND
POLICE OFFICE