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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>WLL</i></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <i>Mobil oil corporation</i></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <i>Box 633, Midland, Texas 79201</i></p>		<p>8. Farm or Lease Name <i>Larry's Mattie Queen</i></p>
<p>4. Location of Well UNIT LETTER <i>L</i> <i>1440</i> FEET FROM THE <i>South</i> LINE AND <i>1220</i> FEET FROM THE <i>West</i> LINE, SECTION <i>11</i> TOWNSHIP <i>25</i> RANGE <i>32</i> N.M.P.M.</p>		<p>9. Well No. <i>2</i></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <i>3110 GR.</i></p>		<p>10. Field and Pool, or Wildcat <i>Larry's Mattie</i></p>
<p>12. County <i>Big</i></p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Plugged off Thief Zone as per Daily Drilling Report attached*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>Production Clerk</i>	DATE <i>2-11-72</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>Joe D. Ramey</i>	DATE <i>FEB 14 1972</i>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 14 1972

U.S. DEPT. OF JUSTICE COMM.  
HUBBS, H. M.

# DAILY DRILLING REPORT

## LANGLIE MATTIX QUEEN UNIT #2

LANGLIE MATTIX QUEEN UNIT #2, Langlie Mattix Field, Lea County,  
New Mexico. OBJECTIVE: Plug Penrose thief zone. NO AFE - MOBIL  
INT. 73.607% - EST. COST \$2,000.

1/21/72

MIRU Clark PU, pull 2" tbg & pkr, SD for nite.

1/22

Ran CIBP set @ 3325, ran Baker 5½" pkr set @ 3241, SD for nite.

1/23

Spotted 250 gals 15% acid flushed w/ 14 bbls form wtr, instl inj  
line, set inj rate @ 1500 bbls/D @ 200 psi TP.

1/24/72

Set inj rate @ 1400 bbls/D @ 250 psi.

FINAL REPORT.