NO. OF COPIES RECEIVED							Form C	-105
DISTRIBUTION							Revise	d 1-1-65
	- - 	NEW MEXICO OIL CONSERVATION COMMISSION						Type of Lease
SANTA FE		NEW N ELL COMPLE	EXICO OIL CO	NSERVATIO	N COMMISSION	AND I OG	State	Fee X
U.S.G.S.	- 	PELL COMPLE	TION OR REC	OMPLETIO	MIKELOKIZ	110 200	5, State Oil	l & Gas Lease No.
LAND OFFICE							·	
OPERATOR	-+-+							
la. TYPE OF WELL							7. Unit Agr	reement Name
	O!L WELI	GAS WELL		0.5458	Short one	eulos	1,000 110	Lease Name
b. TYPE OF COMPLET		L WELL	UNT L	J 0145K_			8. Farm or	Lease Name
NEW 1 WORK	DEEPER	N PLUG BACK	DIFF. RESVR.	OTHER				
2. Name of Operator							9. Well No.	•
3. Address of Operator	Jil Coroc	ratio.					<u> </u>	
3. Address of Operator							10. Field o	and Pool, or Wildcat
4. Location of Well	Book ERP.	idland.	Sans Tuylet		<u></u>		10	e dattix
4. Location of Well	4.13	<u> </u>						
UNIT LETTER	LOCATED I	FEET F	ROM THE JULL	LINE AND	122	FEET FROM		
				//////	//////////////////////////////////////		N 12. 552	(1111111)
THE LINE OF ST	ec. il.i. to	WP RG	ел-37-ы м мг	~ 111111	MXIII		Lea	
15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Ready to	Prod.) 18.	Elevations $(DF,$	RKB, RT ,	GR, etc.) 19	. Elev. Cashinghead
							1	
20. Total Depth	21. Plu	g Back T.D.	22. If Mult	ple Compl., Ho	ow 23. Interv	als Rote	ary Tools	Cable Tools
4.53		-	Many	all the SA 500	- Drille	d By ; >	1 _E	
24. Producing Interval(s)			n, Name					25. Was Directional Survey Made
,	•							Made
200	_ 3400 96	** - \$1						3
26. Type Electric and Ot	her Logs Run	2: 13					27.	Was Well Cored
	Calleer							់១
	104444 1 114	CAL	SUIS DECODE (B	. 11				
			SING RECURING	eport all string	is set in well)			
28.	WEIGHTIB				s set in well)	NTING RE	CORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET H	OLE SIZE	CEME			
CASING SIZE	25#	/FT. DEPTI	H SET H	OLE SIZE	CEME	Cluss:	1	7.033
		/FT. DEPTI	H SET H	OLE SIZE	CEME	Cluss:	1	
CASING SIZE	25#	/FT. DEPTI	H SET H	OLE SIZE	CEME	Cluss:	1	7.033
CASING SIZE	20//	/FT. DEPTI	H SET H	OLE SIZE	700 X	Cluss:	i sor + 1//	Noas) sx. Incor ceat
CASING SIZE /	2.5# 15.70	/FT. DEPTI	H SET H	ole size -1/h -7/5	700 X 700 X 30.	These	tubing RE	Noas) sx. Incor ceat
CASING SIZE	20//	/FT. DEPTI	H SET H	ole size -1/h -7/5	30. SIZE	These	TUBING RE	One
CASING SIZE /	2.5# 15.70	/FT. DEPTI	H SET H	ole size -1/h -7/5	700 X 700 X 30.	These	tubing RE) sx. Indor ceat
29. SIZE	23# 15.7 L	/FT. DEPTI	H SET H	OLE SIZE -1/h -7/-	30. SIZE	Tues Inc	TUBING REDEPTH SET	CORD PACKER SET 3033
CASING SIZE /	23# 15.7 L	/FT. DEPTI	H SET H	OLE SIZE -1/h -7/h T SCREEN	30. N SIZE ACID, SHOT,	FRACTURE	TUBING REDEPTH SET	CORD PACKER SET 3053
29. SIZE 31. Perforation Record (TOP	INER RECORD BOTTOM d number)	H SET H	OLE SIZE -1/l T SCREEN 32. DEPT	30. SIZE ACID, SHOT, HINTERVAL	FRACTURE	TUBING RED DEPTH SET DEPTH	CORD PACKER SET 3033 QUEEZE, ETC.
29. SIZE	TOP	INER RECORD BOTTOM d number)	H SET H	OLE SIZE -1/h -7/h T SCREEN	30. SIZE ACID, SHOT, HINTERVAL	FRACTURE	TUBING REDEPTH SET	CORD PACKER SET 3033 QUEEZE, ETC.
29. 31. Perforation Record (3120) - 2150	TOP	INER RECORD BOTTOM d number)	SACKS CEMEN	OLE SIZE -1/l T SCREEN 32. DEPT	30. SIZE ACID, SHOT, HINTERVAL	FRACTURE	TUBING RED DEPTH SET DEPTH	CORD PACKER SET 3033 QUEEZE, ETC.
29. 31. Perforation Record (3120) - 2150	TOP	INER RECORD BOTTOM d number)	SACKS CEMEN	OLE SIZE -1/l T SCREEN 32. DEPT	30. SIZE ACID, SHOT, HINTERVAL	FRACTURE	TUBING RED DEPTH SET DEPTH	CORD PACKER SET 3033 QUEEZE, ETC.
29. 31. Perforation Record (3120 - 2450)	TOP	INER RECORD BOTTOM d number)	SACKS CEMEN	32. DEPT 3120 -	30. SIZE ACID, SHOT, HINTERVAL	FRACTURE	TUBING RED DEPTH SET DEPTH	CORD PACKER SET 3033 QUEEZE, ETC.
29. 31. Perforation Record (3100 ~ 2100)	TOP	INER RECORD BOTTOM d number)	SACKS CEMEN	SCREEN 32. DEPT 3120 -	30. N SIZE ACID, SHOT, HINTERVAL 340	FRACTURE	TUBING REDEPTH SET	CORD PACKER SET 3033 QUEEZE, ETC.
29. 31. Perforation Record (3120 - 2450)	TOP	INER RECORD BOTTOM d number)	SACKS CEMEN	SCREEN 32. DEPT 3120 -	30. SIZE ACID, SHOT, HINTERVAL	FRACTURE	TUBING REDEPTH SET	CORD PACKER SET 3033 OUEEZE, ETC. SIND MATERIAL USED % 1.1 Acid
29. SIZE 31. Perforation Record (A) 31. Date First Pi	TOP	INER RECORD BOTTOM d number)	SACKS CEMEN PR gas lift, pr	OLE SIZE -1/1 T SCREEN 32. DEPT 3121) ODUCTION mping - Size of	30. N SIZE ACID, SHOT, HINTERVAL 340	FRACTURE AM	TUBING REDEPTH SET	CORD PACKER SET 3033 OUEEZE, ETC. SIND MATERIAL USED % 1.1 Acid
29. 31. Perforation Record (3100 ~ 2100)	TOP	INER RECORD BOTTOM d number)	SACKS CEMEN	SCREEN 32. DEPT 3120 -	30. N SIZE ACID, SHOT, HINTERVAL 340	FRACTURE AM	TUBING REC DEPTH SET	OBS OBS OBS OBS OBS OBS PACKER SET 3033 OUEEZE, ETC. IND MATERIAL USED Was Acid tus (Prod. or Shut-in)
29. SIZE 31. Perforation Record (A) 31. Date First Pi Date of Test	TOP Interval, size and the little of the li	INER RECORD BOTTOM d number) Choke Size	SACKS CEMEN PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/h -1/- T SCREEN 32. DEPT 3120 ODUCTION mping - Size of	30. SIZE ACID, SHOT, HINTERVAL 340 and type pump) Gas — Mo	FRACTURE AM	TUBING REDEPTH SET	OBS OBS OBS OBS OBS OBS PACKER SET 3033 OUEEZE, ETC. IND MATERIAL USED Was Acid tus (Prod. or Shut-in)
29. SIZE 31. Perforation Record (A) 3100 ~ 2100	TOP	INER RECORD BOTTOM d number) Choke Size	SACKS CEMEN PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/1 T SCREEN 32. DEPT 3121) ODUCTION mping - Size of	30. SIZE ACID, SHOT, HINTERVAL 340 and type pump) Gas — Mo	FRACTURE AM	TUBING REDEPTH SET	OBS
29. 31. Perforation Record (A. 31.20) - 21.30 33. Date First Pl Date of Test Flow Tubing Press.	TOP Interval, size and the siz	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMEN PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/h -1/- T SCREEN 32. DEPT 3120 ODUCTION mping - Size of	30. SIZE ACID, SHOT, HINTERVAL 340 and type pump) Gas — Mo	FRACTURE AM 1 100	TUBING REDEPTH SET	OBS SX. IBOOP CORT PACKER SET 3033 QUEEZE, ETC. SIND MATERIAL USED Was Acid tus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. 31. Perforation Record (A. 31.20) - 21.00 33. Date First Pi Date of Test	TOP Interval, size and the siz	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMEN PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/h -1/- T SCREEN 32. DEPT 3120 ODUCTION mping - Size of	30. SIZE ACID, SHOT, HINTERVAL 340 and type pump) Gas — Mo	FRACTURE AM 1 100	TUBING READEPTH SET E, CEMENT SOUNT AND K Well Star ater — Bbl.	OBS SX. IBOOP CORT PACKER SET 3033 QUEEZE, ETC. SIND MATERIAL USED Was Acid tus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. 31. Perforation Record (3100) ~ 2100 33. Date First Pl Date of Test Flow Tubing Press. 34. Disposition of Gas (TOP Interval, size and the siz	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMEN PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/h -1/- T SCREEN 32. DEPT 3120 ODUCTION mping - Size of	30. SIZE ACID, SHOT, HINTERVAL 340 and type pump) Gas — Mo	FRACTURE AM 1 100	TUBING READEPTH SET E, CEMENT SOUNT AND K Well Star ater — Bbl.	OBS SX. IBOOP CORT PACKER SET 3033 QUEEZE, ETC. SIND MATERIAL USED Was Acid tus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. 31. Perforation Record (A. 31.20) - 21.30 Date First Pl Date of Test Flow Tubing Press.	TOP Interval, size and the siz	INER RECORD BOTTOM d number) Choke Size Calculated 2 Hour Rate	SACKS CEMEN PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/h -1/- T SCREEN 32. DEPT 3120 ODUCTION mping - Size of	30. SIZE ACID, SHOT, HINTERVAL 340 and type pump) Gas — Mo	FRACTURE AM 1 100	TUBING READEPTH SET E, CEMENT SOUNT AND K Well Star ater — Bbl.	OBS SX. IBOOP CORT PACKER SET 3033 QUEEZE, ETC. SIND MATERIAL USED Was Acid tus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. SIZE 31. Perforation Record (3120 - 2000) Date First Pi Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and the siz	INER RECORD BOTTOM d number) Choke Size Choke Size Calculated 2 Hour Rate uel, vented, etc.)	PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/1 T SCREEN 32. DEPT 3121) ODUCTION mping - Size of Oil - Bbl. Gas	30. N SIZE ACID, SHOT, HINTERVAL 3440 Gas — MCF	FRACTURE AM 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TUBING RECORDED AND A SET OF THE	OBS OBS OBS OBS OBS OBS OBS PACKER SET 3033 OUEEZE, ETC. IND MATERIAL USED The second of
29. 31. Perforation Record (3100) ~ 2100 33. Date First Pi Date of Test Flow Tubing Press. 34. Disposition of Gas (TOP Interval, size and the siz	INER RECORD BOTTOM d number) Choke Size Choke Size Calculated 2 Hour Rate uel, vented, etc.)	PR gas lift, pu Prod'n. For Test Period	OLE SIZE -1/1 T SCREEN 32. DEPT 3121) ODUCTION mping - Size of Oil - Bbl. Gas	30. N SIZE ACID, SHOT, HINTERVAL 3440 Gas — MCF	FRACTURE AM 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TUBING RECORDED AND A SET OF THE	OBS OBS OBS OBS OBS OBS OBS PACKER SET 3033 OUEEZE, ETC. IND MATERIAL USED The second of
29. 31. Perforation Record (1) 31. Date First Pl Date of Test Flow Tubing Press. 34. Disposition of Gas (1) 35. List of Attachments	TOP Interval, size and the siz	INER RECORD BOTTOM d number) Choke Size Choke Size Calculated 2 Hour Rate uel, vented, etc.)	SACKS CEMEN PR 3as lift, pu Prod'n. For Test Period 4- Oil – Bbl.	OLE SIZE -1/1 T SCREEN 32. DEPT 3121) ODUCTION mping - Size of Oil - Bbl. Gas	ACID, SHOT, HINTERVAL 340 Gas — MCF	FRACTURE AM 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TUBING RECOPPTH SET E, CEMENT SOUNT AND K Well Star Well Star ater — Bbl. I. O est Witnessed	OBS OBS OBS OBS OBS OBS OBS PACKER SET 3033 OUEEZE, ETC. IND MATERIAL USED The second of

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon _____ T. Ojo Alamo ____ ____ T. Penn. "B" ___ Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ Salt ____ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" ___ T. Miss _____ T. Cliff House ____ T. Leadville ____ T. Yates___ 7 Rivers 2237 T. Devonian ______ T. Menefee _____ T. Madison _____ T. Silurian T. Point Lookout T. Elbert Grayburg _____ T. Montoya _____ T. Mancos ____ T. McCracken ___ San Andres _____ T T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta T. McKee _____ Base Greenhorn ____ T. Granite ____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. _ T. ______ T. Granite ______ T. Todilto ____ T. ____ Ţ. Tubb ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ___ T. T. Bone Springs _____ T. Wingate ____ T. T. Wolfcamp T. PenRose 325/ T. Chinle T. T. Permian _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

T. Penn. "A"_____ T.

T Cisco (Bough C) _____ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
()	50	. *	Same On the second				
5 0	130	27	Surface Soci Anny. Sea Fed				
130	323	185	Anhy. Red Led				
323	50k	101	anty. New rol				
50%	763	250	Red Seri & Surface - och				
700	11	153	Anny. hos soil				
916	1032	116	don't en ded				
T032	1076	hlip	Anny. Red Yeb				
1075	174h	571	anhy. 2 Tult				
17/14	5830	436	Anny. & Solt				
2230	2419	195	Anhy. a alt Strin.				
2419	2500	81	Anhy. % Salt Otras.				
2500		154	bolo. a Line				
2054		150	Dolo. & Sime				
2504	2370	75	Dolo. a sala				
2579	3038	153	Nolo. & Alue				
3032	31/1	120	Dolo. A Mine	1			
3161	3204	103	Line				
32(4)		ħΩ	Bulo. & hire				
3304	3366	Sich	h i no				
3366		\alpha \cdots	Tole. & blue				
ر4 15	3440	33	Dole. & Lime		1		
3443	3472	24	Dolowite				
3472	3480	9	D olo dite				
l							

Inclination Report

Operator: Mobil Oil Corporation

Lease and Well No.: Langlie-Mattix Queen Unit #2

Location: Unit L, 1440 FSL and 1220 FWL of Section 11, T-25-S, R-37-E

Depth (Feet)	Inclination (Degrees)
290	1/2
412	1/4
689	3/4
972	1-1/4
1076	1-3/4
1382	1-1/4
1987	1-1/4
2290	1-1/2
2500	3
2846	2-3/4
3161	2-1/2
3480 T.D.	2

I hereby certify that I have personal knowledge of the data shown above and that such information given is true and correct.

Executed the 7th day of January 1970.

Motary Public In And For Midland County, Texas Christine Q. Jucker

Crace Office the Control Control of the State of the Control of th