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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>W. I. W.</u>	7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>	8. Farm or Lease Name <u>Langlie Mattix Queen Unit</u>
3. Address of Operator <u>P.O. Box 633, Midland, Texas</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1440</u> FEET FROM THE <u>South</u> LINE AND <u>1220</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3110 Gr.</u>	12. County <u>Lea</u>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1 **LANGLIE-MATTIX QUEEN UNIT #2**  
3480 TD, WOC 5½ csg, finish running 5½ OD 15.50# J-55 LT&C csg cemented on bottom by Howco w/ 725x 8% gel Incor cement containing ¼# flocele + 5# gilsonite/x + 150x Incor Neat, PD @ 9:00 a.m. 9/30/69, cement circ, NU 5½ csg, rel C. A. Nunn Drlg Co rig @ 1:00 p.m., moving rig to Langlie-Mattix Queen Unit #6-2.  
Tested 5-1/2" CD Casing 1500# for 30 min., 100 16 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 10-1-69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: