

**Prize Operating Company**  
**Langlie Mattix Queen Unit #28**  
**State Oil & Gas Lease #:**  
**Unit Agreement #:**  
**API #: 30-025-23299**  
**Location: Sec. 22, Twp. 25S, Rge. 37E**  
**Langlie Mattix 7RVRS-Q-GB Field, Lea County, New Mexico**

Completion Date: 1969  
Total Depth: 3516' P.B.T.D.: 3484'  
Casing Data: 8-5/8" @ 1017' w/ 700 sxs. – TOC = Surface  
5-1/2" 15.5# @ 3516' w/ 650 sxs. – TOC = Surface  
Tubing Data: 2-3/8" @ 2998' (Baker AD-1 pkr. @ 2998')  
Rod Data: None  
Open Perfs: 3225'-3499'  
Remarks: 1990 – Cleaned out & added new perfs. @ 3493'-3499.

#### PXA PROCEDURE

- 1) MIRU work over rig and PXA equipment.
- 2) ND tree and NU BOP.
- 3) POOH w/ 2-3/8" tubing & Baker AD-1 packer.
- 4) RUWL & RIH w/ 5-1/2" gauge ring. POOH w/ gauge ring. RIH w/ 5-1/2" CIBP & set @ 3150'. POOH & RDWL.
- 5) RIH w/ tubing open ended & pump a 25 sx. cmt. plug on top of CIBP @ 3150. POOH w/ tubing 1000' & WOC. RIH w/ tubing & tag top of cmt. plug. Circulate hole w/ 9.5# salt gel mud. POOH w/ tubing to 1070' & pump a 15 sx. cmt. plug @ 1070'. POOH w/ tbg. & pump a 15 sx. cmt. plug @ +/- 1000' and a 10 sx. cmt. surface plug @ 3'-63'.
- 6) Dig out and cut off casings 3' B.G.L. & weld plate on top. Set dry hole marker.
- 7) RDMO PXA equipment. Clean location.