P.O. DISTRICT III       SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Ga         SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Ga         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"       7. Lease Name or         (FORM C-101) FOR SUCH PROPOSALS.)       1. Type of Well:       1. Type of Well:         OIL       GAS       OTHER WATER Injection Well       1. Langlie Ma         2. Name of Operator       8. Well No.       2         3. Address of Operator       9. Pool name or       9. Pool name or	Form C-103 Revised 1-1-89 WELL API NO. 5. Indicate Type of Lesse STATE FEE XX 6. State Oil & Gas Lesse No.	
F.O. Drawer DD, Aresia, NM \$8210       S. Indicate 1/97 C         DISTRICT III       G. SULO RIV NOTICES AND REPORTS ON WELLS       G. SULO RIV ROP PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS)       7. Lease Name or Difference in the interval of the		
Ido Rio Brazos Rd., Aztec, NM \$7410         SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)         1. Type of Well:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS)       7. Lease Name or Langlie Matter Injection Well         1. Type of Well:       CAS       CAS       Langlie Matter Injection Well         2. Name of Openitor       Bridge Oil Company, L.P.       8. Well No.         3. Address of Openitor       9. Pool name or 12377 Merit Drive, Suite 1600, Dallas, Texas 75251       Langlie Matter Matter Injection Well         4. Well Location       Unit Letter       B : 500       Feet From The North       Line and 2540       Feet From Section (Show whether DF, RKB, RT, GR, etc.)         3070' KB       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3070' KB         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO:       SUBSEQUENT F         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       COMMENCE DRILLING OPNS.         CHENPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB         OTHER:       Deepen past plug back       X       OTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB         011       OUL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB       OTHER:         12       Deepen past plug back       X       OTHER:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'       7. Lease Name or language of the control of the properties of the properti		
ONER Water Injection Well         2       Name of Operator Bridge Oil Company, L.P.         3. Address of Operator 12377 Merit Drive, Suite 1600, Dallas, Texas 75251       8. Well No.         4. Well Location       9. Pool name of Langlie Mat         4. Well Location       9. Pool name of Langlie Mat         4. Well Location       9. Pool name of Langlie Mat         4. Well Location       9. Pool name of Langlie Mat         4. Well Location       9. Pool name of Langlie Mat         4. Well Location       10. Elevation (Show whether DF, RKB, RT, GR, etc.)         3070' KB       10. Elevation (Show whether DF, RKB, RT, GR, etc.)         3070' KB       3070' KB         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       CAMMENCE DRILLING OPNS.         OTHER:       Deepen past plug back       X         OTHER:       Deepen past plug back       X         OTHER:       Deepen past 3400'. Clean out to 3516'. Perforate w/ 2SPF from Acidize with 2000 gallons 15% NEFE. Rum tubing and set packer. Pres to 500 psi and monitor for 30 minutes. Return well to injection. Af	Jnit Agreement Name	
2. Name of Operator Bridge 0il Company, L.P.       8. Well No.         3. Address of Operator 12377 Merit Drive, Suite 1600, Dallas, Texas 75251       9. Pool name or V Langlie Mat         4. Well Location Unit Letter       B : 500       Feet From The North       Line and 2540       Feet From         Section       22       Township       25S       Range       37E       NMPM       Letter         Section       22       Township       25S       Range       37E       NMPM       Letter         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3070' KB       3070' KB         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO:       SUBSEQUENT F         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Commence DRILLING OPNS.         PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB         OTHER:       Deepen past plug back       X       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates work) SEE RULE 1103.         Drill out CIBP at 3400'.       Clean out to 3516'. Perforate w/ 2SPF from Acidize with 2000 gallons 15% NEFE. Run tubing and set packer. Pres to 500 psi and monitor for 30 minutes. Return well to injection. Af <td>tix Queen Unit</td>	tix Queen Unit	
3. Address of Operator       9. Pool name or 1         1.2377 Merit Drive, Suite 1600, Dallas, Texas 75251       Langlie Mat         4. Well Location       Unit Letter       B       : 500       Feet From The       North       Line and       2540       Feet From         Section       22       Township       25S       Range       37E       NMPM       Lee         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3070' KB       3070' KB       11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other       SUBSEQUENT F         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       D         PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       OTHER:       Deepen past plug back       OTHER:       OTHER:       IO.         12. Describe Proposed or Completed Operations (Clearly state all pertinent datasis, and give pertinent datas, including estimated datasis, and give pertinent datas, including estimated datasis, and give pertinent datas, including estimated datasis, of SOO psi and monitor for 30 minutes. Return well to injection. Af		
3. Address & Operation       12377 Merit Drive, Suite 1600, Dallas, Texas 75251       Langlie Mat         4. Well Location       Unit Letter       B       500       Feet From The       North       Line and       2540       Feet From         Section       22       Township       25S       Range       37E       NMPM       Least         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3070' KB       3070' KB       10.       Subsequent of Notice, Report, or Other NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Distance         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       Distance         OTHER:       Deepen past plug back       X       OTHER:       OTHER:       Subsequent Job         12 Describe Proposed or Completed Operations (Clearly state all pertinent datas, and give pertinent dates, including estimated dates work) SEE RULE 1103.       Drill out CIBP at 3400'. Clean out to 3516'. Perforate w/ 2SPF from Acidize with 2000 gallons 15% NEFE. Rum tubing and set packer. Pres to 500 psi and monitor for 30 minutes. Return well to injection. Af		
4. Well Location       Unit Letter       B       : 500       Feet From TheNorth Line and2540       Feet From TheNorth         Section       22       Township       25S       Range       37E       NMPM       Lease         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3070'       KB         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO:       SUBSEQUENT F         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Commence Drilling OPNS.         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB         OTHER:       Deepen past plug back       X       OTHER:	tix 7 Rivers Queen	
work) SEE RULE 1103. Drill out CIBP at 3400'. Clean out to 3516'. Perforate w/ 2SPF from Acidize with 2000 gallons 15% NEFE. Run tubing and set packer. Pres to 500 psi and monitor for 30 minutes. Return well to injection. Af	EPORT OF: ALTERING CASING	
Note: This is a change of plans from original C-103 approved on 11-01 for this work was obtained from Bonnie Pritchard on 11-19-90.	3493'-3499'. ure test casing er 7 days injec-	

	Gelavien		TTLE _	Regulatory Analyst	DATE <u>11-19-90</u>	
TYPE OR PRINT NAME	J. Michael	Warren			(214)788-33 TELEPHONE NO.	<u> </u>
(This space for State Use)	the state of the second	PREY MEXTON				÷ ·
APPROVED BY			TITLE -		DATE	<u></u>