

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Queen Unit
8. Well No. 28
9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3070' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well
2. Name of Operator Bridge Oil Company, L.P.
3. Address of Operator 12377 Merit Dr., Ste. 1600, Dallas, TX 75251
4. Well Location Unit Letter B : 500 Feet From The North Line and 2540 Feet From The East Line Section 22 Township 25S Range 37E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3070' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Deepening past plug back <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-90 through 11-29-90: MIRU Clarke Well Service. Released packer, TOH with tubing and packer. TIH, clean fill to 3400', drilled out bridge plug and continued drilling to 3516', TOH. WIH and perf'd. from 3493'-3499', 2 SPF. Acidized with 2000 gallons 15% NEFE. TIH with 2-3/8" tubing and Baker AD-1 packer. Set packer @ 2998'. Tested casing and packer to 500 psi for 30 minutes, tested OK. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Michael Warren

TITLE

Regulatory Analyst

DATE

12-05-90

TYPE OR PRINT NAME

J. Michael Warren

(214) 788-3363
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY _____
DISTRICT _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1990