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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator			NOF	ORT OIL	AND NAT	UNAL GA	. <u></u>	DI M			
							Well A	Pl No.			
PETRUS OIL COMPAN	Y, L.P.							<del></del>			
Address	-				75051						
12377 Merit Drive	STE.	1600,	Dal.	las, Tex	as /5251	(Please expla	<u></u>				
leason(s) for Filing (Check proper box)		Change in	Телеп	orter of		(1.0000 p	,				
lew Well		Change in	Dry G	1 1							
Recompletion 🖳	Oil	- H	-								
Change in Operator	Casinghead		Conde								
change of operator give name ad address of previous operator Mob	il Prod	ucing	Texa	as & New	Mexico	Inc. (E	fective	date 7	<del>-1-89)</del>		
	ANID FEA	CE									
I. DESCRIPTION OF WELL		Well No.	Pool I	Name, Includin	g Formation			f Lease		ase No.	
ease Name	1	28		nglie Ma		Rivers O	ieen State,	Federal or Fee	ا(:		
Langlie Mattix Queen	Unit		ца	ngile na			1				
ccation			_	,,	. 1		5/0 <b>E</b> •	et From The	East	Line	
Unit Letter R	_ :50	0	. Feet I	From TheN	orrn_um	100	14() re	et From The			
Section 22 Townshi	_ 25	-S	Rang	37-E	NN.	IPM,	Lea			County	
Section 22 Townshi	р		Kang	<u>e</u>	,,,,						
II. DESIGNATION OF TRAN	CDADTE		TT . A !	ND NATII	RAL GAS						
Name of Authorized Transporter of Oil	SPURIE	or Conder	sale		Address (Giw	address to wi	ich approved	copy of this f	orm is to be se	น)	
					,						
Not Applicable - Water	r Injec	Lion	vell	ry Gas	Address (Give	e address to wi	uch approved	copy of this f	orm is to be se	ru)	
Name of Authorized Transporter of Casin	gerone C45		ועייי	.,			• •				
and the state of t	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?			?			
If well produces oil or liquids, give location of tanks.	i i	30	. ~ r 			,	i				
f this production is commingled with that			~~~	oive commingli	ng order numl	er:					
f this production is commingled with that	from any our	er lease of	poor,	Rive community	ng older nam						
V. COMPLETION DATA		Oil Wel	, 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OU MEI	<b>' ¦</b>	Gas well	140	o.20.0. 	1		i	j	
		d Ready t	o Prod		Total Depth	l	.l	P.B.T.D.	<u> </u>	<del></del>	
Date Spudded	Date Comp	te Compl. Ready to Prod.				•					
	N of D	decine E	io-mati		Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation										
					l			Depth Casi	ng Shoe		
Perforations											
		TIDDIC	CA	CINIC AND	CEMENTI	NG RECOR	2D				
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			0.10.10 00.1011			
						<del></del>		<del></del>			
V. TEST DATA AND REQUE	ST FOR A	ALLOW	ABL	.E.			louable for th	ie denth or he	for full 24 ho	as.)	
OIL WELL (Test must be after			e of loc	ad oil and musi	be equal to o	r exceed top at lethod (Flow, p	www. age lift	elc l	) Or ) 44. 21 1.0		
Date First New Oil Run To Tank	Date of Te	est			Producing M	ietnog (riow, j	штир, даз гуг,	E.C.)			
									Choke Size		
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure					
									Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.						
							<del></del> -				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
PALME FIOR FOR THE STATE											
1	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	Choke Size			
Testing Method (nites back or )	[	,	•								
Testing Method (pitot, back pr.)	1		mr r	ANICE	1						
	CATEO	E CON				<b>OIL OO</b>	NICED\				
VI. OPERATOR CERTIFI	CATE O	F COM		ANCE		OIL CO	いろしいい	AHON	DIVISI	JIN .	
VI. OPERATOR CERTIFI	gulations of th	e Oil Con	servatio	O10.		OIL CO	NOLITY	AHON			
VI. OPERATOR CERTIFI  I hereby certify that the rules and reproduction have been complied with a	gulations of the	e Oil Consormation s	servatio given al	O10.				/ATION      .			
VI. OPERATOR CERTIFI	gulations of the	e Oil Consormation s	servatio given al	O10.		e Approv		JUL		89	
VI. OPERATOR CERTIFI  I hereby certify that the rules and reproduction have been complied with a	gulations of the	e Oil Consormation s	servatio given al	O10.			ed	JUL	1 0 19	89	
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with as is true and complete to the best of m	gulations of the	e Oil Consormation s	servatio given al	O10.		e Approv	ed	JUL AL SIGNES	1 0 19	SEXTON	
VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with as is true and complete to the best of m  Signature	gulations of the od that the infinity knowledge	e Oil Conformation g and belief	servation al	on bove	Dat	e Approv	ed	JUL AL SIGNES	1 0 19	SEXTON	
VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with as is true and complete to the best of m  Signature  Dona McGough	gulations of the and that the infiny knowledge  Regulation	e Oil Conformation g and belief	core	on bove	Dat By	e Approv	ed	JUL AL SIGNES	1 0 19	SEXTON	
VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with as is true and complete to the best of m  Signature	gulations of the and that the infiny knowledge  Regulation	tory C	correction and the correction of the correction	on bove	Dat By	e Approv	ed	JUL AL SIGNES	1 0 19	SEXTON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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