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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW</u></p> <p>2. Name of Operator <u>Mobil Producing Texas & New Mexico Inc.</u></p> <p>3. Address of Operator <u>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</u></p> <p>4. Location of Well UNIT LETTER <u>B</u> <u>500</u> FEET FROM THE <u>North</u> LINE AND <u>2540</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.</p> <p>11. Elevation (Show whether DF, RT, CR, etc.) <u>3070 KB</u></p>		<p>7. Unit Agreement Name</p> <p>6. Farm or Lease Name <u>Langlie Mattix Queen Un</u></p> <p>9. Well No. <u>28</u></p> <p>10. Field and Pool, or Wildcat <u>Langlie Mattix Queen</u></p> <p>12. County <u>Lea</u></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____</p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/12/83 Rigged up Clark Well Service DD. Pulled out hole 12 jts. of 2 3/8 C-L tbg. Parted in tbg. body SDFN. Wait on tools.

7/13/83 Trucked in 2 7/8 work string from yard to location. Went in hole with 2 3/8 overshot and 18 jts. of 2 7/8 tbg. Tagged fish at 554'. Caught fish pulled out of hold with 18 jts. 2 7/8 tbg., tools and 63 jts. of 2 3/8 C-L tbg. laying down C-L tbg. SDFN. (Left in hole 26 jts. 2 3/8 C-L tbg. and packer)

7/14/83 Went in hole with fishing tools and 85 jts. of 2 7/8 tbg. tagged fish at 2638'. Pulled out of hold 85 jts. of 2 7/8 tbg. and tools, 26 jts. 2 3/8 C-L tbg. and packer laying down. Layed down work string. Closed in well rigged down move off. Wait on new tubing string and part interest approval.

8/29/83 Rigged up Clark Well Service DD. Went in hole with Baker 5 1/2 shorty tension packer and 98 jts. of new 2 3/8 (duoline) C-L tbg. Packer set at 3100'. Circulated 100 bbls. of fresh water treated with 65 gals. of Tretolite KW-37 packer fluid, set packer. Tested casing to 500 psi. Casing held pressure. New Mexico Oil Commission was notified 48 hrs. prior to work being performed. New Mexico Oil Commission did witness and approve work. Well was returned to injec.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. N. Seal TITLE Authorized Agent DATE 9/14/83

ORIGINAL SIGNED BY JERRY SEXTON DATE SEP 19 1983
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

SEP 19 1983

O.C.D.
MOBBS OFFICE