

12/6 LANGLEIE-MATTIX QUEEN UNIT #14-2, UNIT WELL #28
(11) 3392, POH w/ Core #1, 3340-3392,
Dev 1 $\frac{1}{4}$ " @ 3340

9.9-33-14 cc.

12/8 (13) 3482, Drig 1m & sd 7-7/8", 10.0-36, LC @ 3451 16 hrs
Core #1, 3340-3392, cut 52' Rec 52' 1m-sd-sh
Dril 3392-3429. Core #2 3429-3451. Cut 22'-Rec 22', LC @ 3451
POH WIH w/ RB

12/9 LANGLEIE-MATTIX QUEEN UNIT #14-2, UNIT WELL #28
(14) 3516 TD, 1m-7-7/8, 9.9-34. Dev 1 $\frac{1}{2}$ " @ 3816
Schl ran BHC-Sonic-GR-Caliber log & Comb. Density
Cond hole. LD DP. Now running 5 $\frac{1}{2}$ " csg.

12/10 LANGLEIE-MATTIX QUEEN UNIT #14-2, UNIT WELL #28
(15) 3516 TD WOC 5 $\frac{1}{2}$ " csg
Run 107 jts, 5 $\frac{1}{2}$ " J-55 used 15.5 & 14 $\frac{1}{2}$ " csg w/
Howco FS @ 3516, FC @ 3485. BJ cement w/ 500x
Class C w/ 8% gel 1 $\frac{1}{4}$ " flocele & 5# Gilsonite/x,
followed w/ 150x Class C w/ 5# Gilsonite & 1 $\frac{1}{4}$ "
flocele/x. PD 9:30 A.M. 12/9/69. Circ out
65x. Rel RT 4 P.M. 12/9/69.

12/11 LANGLEIE-MATTIX QUEEN UNIT #14-2, UNIT WELL #28
(15) 3516 TD WOC 5 $\frac{1}{2}$ " csg.

12/12 LANGLEIE-MATTIX QUEEN UNIT #14-2, UNIT WELL #28
(15) 3516 TD WOC 5 $\frac{1}{2}$ " csg.

12/13/69 LANGLEIE-MATTIX QUEEN #14-2, UNIT WELL #28, 3516 TD, 3484 PBTD.
MI DA&S SD unit, Worth Well ran Corr log 3484-2000, perf 5 $\frac{1}{2}$ " csg w/ 1 JSF @
3225-3231; 3249-3252; 3320-3327; 3336-3348; 3350-3351; 3354-3358; 3365-3381;
3425-3429; 3431-3435; 3438-3441; 3445-3450; 3453-3458; and 3454-3458. Chem
Engr acidize w/ 1000 gals 15% HCl w/ 100 RCNB, BD 1800, TP 3000-1800, Avg 500,
AIR 6.5 BPM, ISIP 0, PI 110 bbls TB @ 8 BPM @ 300 psi. Ran inj string:
Baker 5 $\frac{1}{2}$ " T pkr set @ 3125 w/ 12,000# T on 101 jts 2-3/8 CL tbg, P 15 bbls down
tbg, ISIP - vac, Rel unit 5:00 p.m. 12/12/69. Compl as WIW.
DROP FROM RPT until inj starts.

12/23/69 LANGLEIE-MATTIX QUEEN #14-2, UNIT WELL #28, 3516 TD, 3484 PBTD.
(Dropped from rpt 12/15/69).
Started inj @ 1:00 p.m. 12/20/69, Inj Rate 480 BWPD. Inj TP vac. Compl 12/12/69.
FINAL REPORT.