

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>WEL</u>	7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>	8. Farm or Lease Name <u>Langlie-Mattix Queen Ut.</u>
3. Address of Operator <u>P.O. Box 633, Midland, Texas</u>	9. Well No. <u>28</u>
4. Location of Well UNIT LETTER <u>B</u> <u>500</u> FEET FROM THE <u>North</u> LINE AND <u>2540</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie-Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3077' GR.</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

LANGLIE-MATTIX QUEEN UNIT #14-2, UNIT WELL #28

11/29 (4) 1017 ND anhy, 1 1/4 @ 1017, WOC 8-5/8 csg, ran 30 jts 8-5/8" 20# MU 8rd ST&C csg, cemented on bottom @ 1017 by BJ Serv w/ 500x 8% + 200x Class H Neat, all cement contained 1/4# flocele + 2% CaCl/x, PD @ 7:00 a.m. 11/29/69, cement circ, WOC.

12/1 (6) 2235 drlg salt & anhy, 7-7/8" hole, 1 1/4 @ 1308; 1 1/2 @ 1812; 3/4 @ 2060. Br Wtr WOC total 18 hrs, tested 8-5/8 csg & BOP's w/ 750#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent

DATE 12-2-69

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____