

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23300

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langlie Mattix Queen Unit

8. Well No.

32

9. Pool name or Wildcat

Langlie Mattix 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
Bridge Oil Company, L.P.

3. Address of Operator
12377 Merit Drive, Suite 1600, Dallas, Texas 75251

4. Well Location
Unit Letter G : 2530 Feet From The North Line and 2600 Feet From The East Line
Section 22 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3080' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Deepening well past plug back ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-90 through 11-21-90: MIRU Clarke Well Service. Released packer, TOH with tubing and packer. TIH with bit, drilled mement retainer @ 3390', continued drilling to 3480', TOH. Perfed from 3414'-19'; 3434'-37'; 3448'-53'; 2 SPF. Acidized with 2000 gallons 15% NEFE. Tested tubing and found it to be bad. Shut down while waiting on new tubing. RDMO Clarke Well Service.

12-01-90: MIRU Clarke Well Service. TIH with 2-3/8" tubing and Baker AD-1 packer, set packer @ 3168'. Tested casing and packer to 500 psi, tested OK. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Michael Warren

TITLE Regulatory Analyst

DATE 12-05-90

TYPE OR PRINT NAME

J. Michael Warren

(214) 788-3363
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRA
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1990

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23300
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well	7. Lease Name or Unit Agreement Name Langlie Mattix Queen Unit
2. Name of Operator Bridge Oil Company, L.P.	8. Well No. 32
3. Address of Operator 12377 Merit Drive, Suite 1600, Dallas, Texas 75251	9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen
4. Well Location Unit Letter <u>G</u> : <u>2530</u> Feet From The <u>North</u> Line and <u>2600</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3080'</u> KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Deepen well past plug back</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out cement to 3480'. Reperforate 3414' - 3474'. Acidize with 2000 gallons 15% NEFE. Run tbq and set packer. Pressure test casing to 500 psi and monitor for 30 minutes. Return well to injection. After 7 days injection, run injection profile and temperature survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Michael Warren TITLE Regulatory Analyst DATE 10-31-90

TYPE OR PRINT NAME J. Michael Warren TELEPHONE NO. (214) 788-3363

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 01 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 01 1990

U.S. DEPT. OF JUSTICE
HOMES OFFICE