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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO FURTHER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Producing Texas & New Mexico Inc.	8. Farm or Lease Name Langlie Mattix Queen Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 32
4. Location of Well UNIT LETTER <u>G</u> <u>2530</u> FEET FROM THE <u>North</u> LINE AND <u>2600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>25-S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3080 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/10/83 Pulled 108 jts. of 2 3/8 C-L tbg. and packer. Went in hole with replacement packer, 5 1/2 baker shorty tenison, 108 jts. of 2 3/8 C-L tbg., testing tbg. to 4000 psi. Found holes in tbg., replaced 2 jts. of 2 3/8 C-L tbg. Circulated 90 bbls. of brine water treated with 38 gals. of Tretolite KW 37 packer fluid. Tested casing at 500 psi. Casing held pressure. The New Mexico Oil Commission was notified 48 hrs. prior to work being performed. The New Mexico Oil Commission did not witness. Well was returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. N. Heaton</u>	TITLE <u>Authorized Agent</u>	DATE <u>9/14/83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SEP 19 1983

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**O.C.D.
HOBBS OFFICE**