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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Water Injection</u>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER			
2. Name of Operator <u>Mobil Oil Corporation</u>									
3. Address of Operator <u>P.O. Box 633, Midland, Texas 79701</u>									
4. Location of Well									
UNIT LETTER _____ LOCATED <u>2930</u> FEET FROM THE <u>North</u> LINE AND <u>2600</u> FEET FROM									
THE <u>Last</u> LINE OF SEC. <u>22</u> TWP. <u>25-N</u> RGE. <u>37-E</u> NMPM									
15. Date Spudded <u>10-10-69</u>		16. Date T.D. Reached <u>10-21-69</u>		17. Date Compl. (Ready to Prod.) <u>inj. began 12-6-69</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3076' Ground</u>		19. Elev. Casinghead	
20. Total Depth <u>3220'</u>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
								Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>2930 - 3540 Queen</u>								25. Was Directional Survey Made	
26. Type Electric and Other Logs Run <u>LOG, PDC</u>								27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
<u>5-5/8</u>	<u>20.7</u>	<u>1000</u>	<u>12-1/4</u>	<u>700 ex. Class II</u>					
<u>5-1/2</u>	<u>14.07</u>	<u>3620</u>	<u>7-7/8</u>	<u>700 ex. Class II</u>					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					<u>2-3/8</u>	<u>3205</u>	<u>3205</u>		
31. Perforation Record (Interval, size and number) <u>3230 - 3540 - 10.00" - 74 holes</u>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					<u>3230 - 3540</u>		<u>1000 gal. 15% HCl Acid</u>		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>CA Mills</u>				TITLE <u>Authorized Agent</u>			DATE <u>1-7-70</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1223</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2630</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2915</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3308</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Penrose 3434</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	71	99	Surface Rock, Red Bed				
99	357	258	Red bed, Surface Rock				
357	620	263	Surface Rock, Red Bed				
620	731	111	Red bed, Anny.				
731	905	174	Red bed, Anny.				
905	1025	120	Red bed, Cyp., Anny.				
1025	1060	35	Red bed, Anny.				
1060	1520	460	Salt & Anny.				
1520	2580	1060	Anny., Salt & Cyp.				
2580	2773	193	Anny.				
2773	2850	77	Sand, Anny., Line				
2850	2973	123	Line				
2973	3081	108	Dolomite				
3081	3181	100	Line				
3181	3217	36	Dolomite				
3217	3310	93	Line				
3310	3421	111	Line				