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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PILE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Supply Well</u>		7. Unit Agreement Name
2. Name of Operator <u>Mobil Producing TX &amp; NM, Inc.</u>		8. Farm or Lease Name <u>Langlie-Mattix Queen Unit</u>
3. Address of Operator <u>9 Greenway Plaza, Suite 2700, Houston, Texas 77046</u>		9. Well No. <u>36</u>
4. Location of Well UNIT LETTER <u>0</u> <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>2500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Grayberg</u> <u>Langlie-Mattix</u>
11. Elevation (Show whether DF, KT, GR, etc.) <u>3097 GR</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/83

MIRU Mayo Marrs Ut.

1/26/83

WIH w/ 9-5/8 HOWCO cmt ret on 2-7/8 tbg to 1108, pump cap of tbg thru ret w/fr wtr, set ret @ 1108, load csg w/ 9.5# mud laden br wtr, HOWCO pump 100x Class C Neat, 100x of 50/50 cmt & FC, 250x Class C Neat, tbg press 0, ISIP vac, pump 15 BFW to clear ret, NM OCD com notified but not witnessed.

1/27/83

HOWCO pump 100x 50/50 mis Calseal & cmt, TP 0, displ thru ret w/ fr wtr, wait 1-1/2 hrs, pump 100x Class C cmt, no press, wait 4 hrs, pump 500x Tri-Lt-Wt 5# Gilsonite 1/2# FC/x, 2% CaCl, TP 0, ISIP vac, displ thru ret w/ fr wtr.

1/28/83

After WOC 16 hrs HOWCO pump 250x Class H cmt 16% gel 1/4# FC, 2% CaCl down tbg @ BPM, no press on strong vac 1 min w/ no displ flush to ret w/ fr wtr, WOC 6 hrs, pump 100x 50/50 mix Calseal & Class C cmt, no press on vac 1 min, flush to ret w/ fr wtr, WOC 1 hr, repeat first step, no press, slight vac 1 min, flush to ret w/ fr wtr, SDFN, job being witnessed by Otto Wink w/ NM OCD.

(Over please)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J N Keith TITLE Authorized Agent DATE 2/8/83

APPROVED BY Oil & Gas Inspector TITLE OIL & GAS INSPECTOR DATE MAY 5 1983

CONDITIONS OF APPROVAL, IF ANY:

1/29/83

WOC 16 hrs, HOWCO pump 100 sxs Class H cmt, 16% gel, 1/2# Flocele, 2% CaCl, tail in w/100 sxs 50/50 mix Calseal & Class C cmt, displace to ret w/fr wtr, tbg on sl vac for 1/2 min, WOC 2 hrs, pump 400 sxs Class H cmt 16% gel, 1/4# Flocele, 2% CaCl, Squeeze press 150, pulled out of ret w/2-7/8 tbg full of cmt, cap ret w/70' cmt, POH LD 2-7/8 work tbg & ret stinger, cut off well head, placed 10 sx cmt plug in top of 9-5/8 csg, weld on steel plate, inst well P&A marker, notified Eddie Seay w/OCD, Hobbs Office, job not witnessed, P&A complete.

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