HO. OF COPIES HEE	EIVED	!	
DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
I RANSPORTER	OIL		
	GAS		
OPERATOR			

			CONSERVATION COMMISSION	_
	SANTA FE		FOR ALLOWABLE	Form C-104
	FILE	KLQUL31		Superseden Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	ALITUODIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	
	h			
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
I.	PRORATION OFFICE			•
	Operator			
	Mobil Producing Texas	& New Mexico Inc.		i
	Address			
	9 Greenway Plaza Sud	to 2700 H my	70//	
	J Greenway Flaza, Sul	te 2700, Houston, TX 7		į
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	To change Operator n	ama from Webil Oil
	Recompletion	Oil Dry Go	Corporation.	ame from Mobil Oil
	Change in Ownership	Casinghead Gas Conder	F-11 -	
		Conde	(Effective Date	<u>: 1-1-1980)</u>
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Langlie Mattix Queen Un	it 36 Langlie Mattix	7 Rivers Queen State, Federal or Fee	Fee
	Location	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ATVELS QUEEN STATE, 1 decid of 1 de	166
	<u> </u>	2	2.7.0	
	Unit Letter : 700	Feet From The South Lin	e and 2500 Feet From The	East
	Line of Section 10 Tow	mahip 25-S Range 37	'-E NMPM.	Lea County
				Lea County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL CA	e	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy	
1/2			Addiess folive dadress to which approved copy	of this form is to be sent)
4	Not applicable - Wate	r Supply Well		
	Name of Authorized Transporter of Cas	inghead Gas 🔃 or Dry Gas 🚞	Address (Give address to which approved copy	of this form is to be sent)
			i	
	to all and annual and and	Unit Sec. Twp. Pge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.			
			<u> </u>	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	•
IV.	COMPLETION DATA		 -	
	D :	Oil Wel. Gas Well	New Well Workover Deepen Plug B	ack Same Resty. Diff. Resty.
	Designate Type of Completio	$\mathbf{n} = (\mathbf{x})$		· · · · · · · · · · · · · · · · · · ·
	Date Spudded	Date Compi. Ready to Prod.	Total Depth P.B.T.	D
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cti/Gas Pay Tubing	De
	Distances (DI, RRD, RI, OR, etc.)	reame of Froducing 1 ormation.	Top On/Ods Fdy	Dey
		•		
			Ĺ <u>.</u>	
	Perforations		Depth (Casing Shoe
	Perforations		Depth (Casing Shoe
	Perforations	TUBING, CASING, AND	Depth (Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND		
			CEMENTING RECORD	SACKS CEMENT
			CEMENTING RECORD	
V.	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	CEMENTING RECORD	SACKS CEMENT
v.	HOLESIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET (ter recovery of total volume of load oil and must pth or be (or full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	SACKS CEMENT be equal to or exceed top allow-
v .	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET	SACKS CEMENT be equal to or exceed top allow-
v .	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil and must pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke	SACKS CEMENT be equal to or exceed top allow-
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