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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Supply Well	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Langlie Mattix Queen Unit
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 36
4. Location of Well UNIT LETTER 0 700 FEET FROM THE South LINE AND 2500 FEET FROM THE East LINE, SECTION 12- TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix S.A. Zone
11. Elevation (Show whether DF, RT, GR, etc.) 3097 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/13 **LANGLIE-MATTIX QUEEN UNIT WELL #36**
4800 TD, WOC 9-5/8 csg, ran 9-5/8 csg to 3941, stuck, Howco spotted 100 Bbls lease oil containing 1 gal hyflo per 1000 gals, worked csg free, finish running csg to 4800, total of 118 jts 38 jts 43.0# N80 LT&C 1554' + 80 jts 40# LT&C 32'6" Howco shoe @ 4800, FC @ 4758, DV Tool @ 3784, Howco cemented 1st stage w/ 375x Class C cement containing 1# flocele + 5# gilsonite, PD @ 3:00 p.m. 10/12/69, open DV tool @ 4784, circ 6 hrs, no trace of cement, Howco cemented 2nd stage thru DV tool @ 3784 w/ 1800x 8 1/2 gal Class C cement containing 1# flocele + 5# gilsonite, PD @ 9:45 p.m. 10/12/69, cement circ,

10/14 **LANGLIE MATTIX QUEEN UNIT WELL #36**
(16) 4800 TD, WOC 9-5/8" csg, nipple up 9-5/8" csg, rel C. A. Nunn Drilling Co. rig @ 11:00 a.m., prep to MOT.
Tested 9 5/8" csg 1500# for 30 Min., WOC 72 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Authorized Agent	DATE 10-14-69
APPROVED BY <i>[Signature]</i>	TITLE	DATE 10-14-69
CONDITIONS OF APPROVAL, IF ANY:		