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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Supply Well</u>		7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>		8. Farm or Lease Name <u>Langlie-Mattix Queen</u>
3. Address of Operator <u>P.O. Box 633, Midland, Texas</u>		9. Well No. <u>36</u>
4. Location of Well UNIT LETTER <u>0</u> <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>2500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie - Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3097 Gr.</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27 **LANGLIE-MATTIX QUEEN UNIT**
MIRU C. A. Nunn rig, prep to spud.

9/29 (2) 868 drlg anhy, 17½" hole, ½ @ 220; ½ @ 444; ¾ @ 770. S. Mud.
Lost circ @ 701, regain circ in 6 hrs w/ LCM, C. A. Nunn Drlg Co spud in
@ 11:00 a.m. 9/27/69.

9/30 **LANGLIE-MATTIX QUEEN UNIT**
(3) 1055 ND anhy, 1¼ @ 1055, WOC, 13-3/8 csg, finish hole @ 3:30 p.m. 9/29/69,
circ ½ hr, POH, ran 33 jts 1055' 13-3/8 48# H-40 8rd ST&C csg cemented on bottom
by Howco w/ 1050x 8% gel Class H cement containing ¼# flocele + 200x Class H
Neat, all cement contained 2% CaCl, PD @ 10:15 p.m. 9/29/69, cement circ, prep
to drill 12¼" hole.

10/1 **LANGLIE-MATTIX QUEEN UNIT**
(4) 1285 drlg anhy & salt, 12¼" hole, 1° @ 1252. Br Wtr.
WOC total 26 hrs, tested casing & BOP's 500#/30 min/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-30-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>1969</u>
CONDITIONS OF APPROVAL, IF ANY:		