

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-23306
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Langlie Mattix Queen Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection Well</u>		8. Well No. 3
2. Name of Operator Gruy Petroleum Management Co.		9. Pool name or Wildcat Langlie Mattix 7RV-Ou-Grbg
3. Address of Operator P.O. Box 140907 Irving, Texas 75014-0907		
4. Well Location Unit Letter M : 990 feet from the South line and 890 feet from the East line Section 10 Township 25S Range 37E NMPM County Lea		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3115' KB		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Gruy Petroleum Management Co., respectfully request approval to Temporarily Abandon this inactive injection well as per the attached procedure:

1. MRU well service rig. Release pkr., circulate hole and POH w/tubing.
2. RIH with CIBP and set @3350' with 35' cement on top.
3. Test CIBP and casing to 500 psi.
4. RD and move off well. Leave well as TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Sr. Regulatory Analyst DATE 6-25-2002

Type or print name Don Aldridge Telephone No. 469-420-2728

(This space for State use)

APPROVED BY _____ DATE JUL 2 2002
Conditions of approval, if any: _____

ORIGINAL TITLE
GARY M. V. J.
OC FIELD REPRESENTATIVE

GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix (Queen)
Spud 10/1/69

Langlie Mattix Queen Unit #3

API 30-025-23306

CURRENT COMPLETION

Sherry Reid Carroll 6/21/02

KB: -
DF: -
GL: 3111'

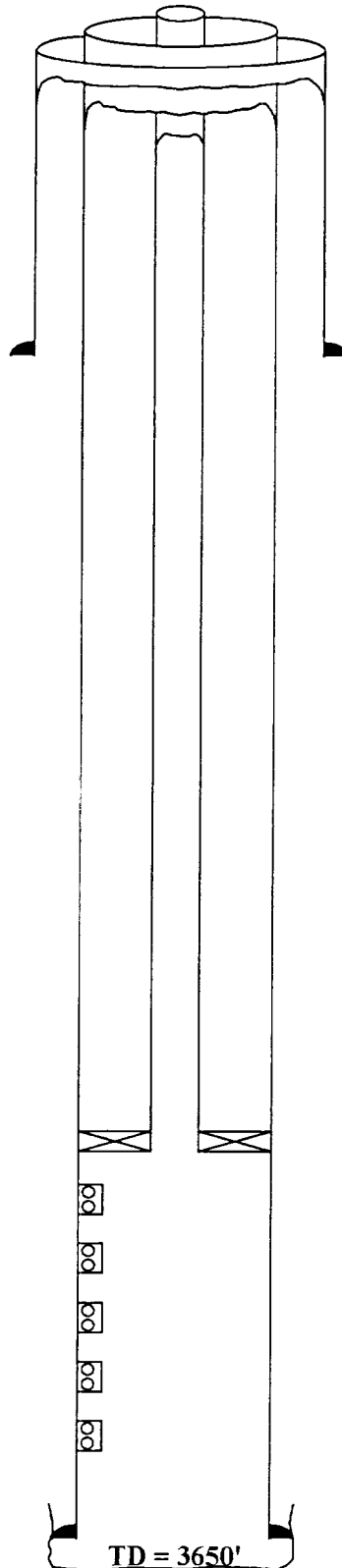
990' FSL & 890' FWL
Sec 10
T-25-S, R-37-E
Lea County, New Mexico

Casing Strings:

8-5/8" (12-1/4" hole), 20#
@ 1124' w/ 700 sx cmt

5-1/2" (7-7/8" hole), 15.5 & 14#
@ 3650' w/ 945 sx cmt

Tubing String:
2-3/8" @ 3312'



Pkr @ 3031'

Perfs:

48 holes from 3399-3616'

TD = 3650'

GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix (Queen)
Spud 10/1/69

Langlie Mattix Queen Unit #3

API 30-025-23306

PROPOSED COMPLETION

Sherry Reid Carroll 6/21/02

KB: -
DF: -
GL: 3111'

990' FSL & 890' FWL
Sec 10
T-25-S, R-37-E
Lea County, New Mexico

Casing Strings:

8-5/8" (12-1/4" hole), 20#
@ 1124' w/ 700 sx cmt

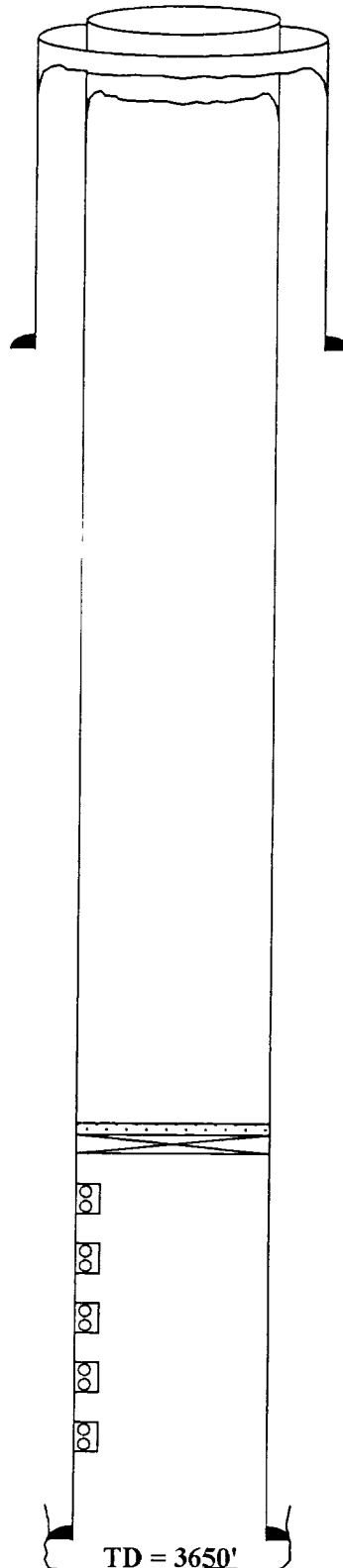
5-1/2" (7-7/8" hole), 15.5 & 14#
@ 3650' w/ 945 sx cmt

Tubing String:

CIBP @ 3350' w/ 35' cmt

Perfs:

48 holes from 3399-3616'



TD = 3650'