NO. OF COPIES RECEIVE	,							C-105		
DISTRIBUTION	STRIBUTION							Revised 1-1-65		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION							ate Type of Lease		
FILE	<u> </u>		TION OR RECO			ח ו חפ	State	Fee 🚶		
U.S.G.S.	<del>-   -   "</del>	LLL COMPLL	HON OR RECO	WIFELITO	TREFORT AN	D 200	5. State (	Oil & Gas Lease No.		
LAND OFFICE	<del>-                                    </del>					:				
OPERATOR	<del></del>					4	7777	annannanna an		
- CPERATOR							//////			
la. TYPE OF WELL					<del> </del>		7 Unit A	agreement Name		
Id. TYPE OF WELL										
	WELL	GAS WELL	DRY	OTHER	auter Iriec	tion	أعنون	or Lease Name		
b. TYPE OF COMPLET	TION						8, Footm	or Lease Name		
NEW WCR	K DEEPE	PLUG BACK	DIFF. RESVR.	OTHER						
2. Name of Operator	<u> </u>						ç. Well N	lo.		
1 41	· m .mmmm.th.th.nm									
3, Address of Operator	orporation						10. Field and Pool, or Wildcat			
							ł			
4. Location of Well	<u> 33. Nielare</u>	exes .					Times	ie-Lattix		
4. Location of Well										
							(/////			
UNIT LETTER	LOCATED	FEET FE	том тне <u>3 355.</u>	LINE AND	FE	ET FROM				
						IIIII	12. Coun	ty /////////		
THE CUE! LINE OF	sec. 10 -	we. 25-4 ec	. <del>Д.</del> ммрм		///////////////////////////////////////		Lea			
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to P	rod.) 18. E	Clevations (DF, R	KB, RT, G	R. etc.)	19. Elev. Cashinghead		
			ulch kesim 1				.	***		
20. Total Depth		g Back T.D.	22. If Multiple				y Tools	, Cable Tools		
ور براه المعالم المعالم المعالم المعالم	i i		Many		Drilled E					
24. Producing Intervalis		To Datte	News			>		25. Was Directional Survey		
24. Producing Intervalis	), of this complet	ion — Top, Botton	i, Name					Made		
137	<b>-</b> :} હસ્	<b>!</b>						, 4,6		
26. Type Electric and C	ther Logs Run						27	7. Was Well Cored		
,	Collar, -									
28.			ING RECORD (Rep	ort all strings	set in well)					
CASING SIZE	WEIGHT LB.	<del></del> -		ESIZE		TING REC	ORD	AMOUNT PULLED		
CASING SIZE	TOS		<del> </del>	.1/	7					
5-1/	15.50			• /		F sx. Class C				
J=17			···	- /	38.5	- 48 PE				
	1.5									
					<del></del>					
29.	L	INER RECORD			30.		TUBING R	ECORD		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DE	EPTH SET			
					-5/a		3311	3313		
		_								
31. Perforation Record	(Internal size and	d number)		32.	ACID. SHOT. FR	ACTURE.	CEMENT	SOUEEZE, ETC.		
31. Perioration Record.	intervat, size and	a nambery		<del></del>	INTERVAL		OUNT AND KIND MATERIAL USED			
# 1 ±	_ 0.15.55	[T → 40 to]	·	DEF IN			د والله المالية د والله طا			
٠, ٢٠		- <del>- 14</del> 2.24.	• • •				,			
								<del></del>		
33.			PROD	UCTION						
Date First Production	Produ	action Method (Flo	wing, gas lift, pump	oing — Size ar	id type pump)		Well S	tatus (Prod. or Shut-in)		
Date I that Liouraction	1									
Date i nat Production			Prod'n. For	Oil - Bbl.	Gas - MCF	Wat	ter - Bbl.	Gas - Oil Ratio		
	Hours Tested	Choke Size			1			1		
Date of Test	Hours Tested	Choke Size	Test Period		I					
Date of Test			<u> </u>		MCE W-	er - Phi	· · · · · · · · · · · · · · · · · · ·	Oil Gravity - API (Corr.)		
	Hours Tested  Casing Pressur		<u> </u>	Gas	MCF Wat	er – Bbl.		Oil Gravity - API (Corr.)		
Date of Test Flow Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	<u> </u>	Gas	MCF Wat					
Date of Test	Casing Pressu	re Calculated 2 Hour Rate	<u> </u>	Gas -	MCF Wat		st Witness			
Date of Test Flow Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	<u> </u>	Gas	MCF Wat					
Date of Test Flow Tubing Press.	Casing Pressw (Sold, used for fu	re Calculated 2 Hour Rate	<u> </u>	Gas	MCF Wat					
Date of Test  Flow Tubing Press.  34. Disposition of Gas	Casing Pressw (Sold, used for fu	re Calculated 2 Hour Rate	<u> </u>	Gas	MCF Wat					
Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	Casing Pressw (Sold, used for fu	Calculated 2 Hour Rate	4- Cil – Bbl.			Te	st Witness	ed By		
Date of Test  Flow Tubing Press.  34. Disposition of Gas	Casing Pressw (Sold, used for fu	Calculated 2 Hour Rate	4- Cil – Bbl.			Te	st Witness	ed By		
Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachment:	Casing Pressw (Sold, used for fu	Calculated 2 Hour Rate	4- Cil - Bbl.		ete to the best of t	Te	st Witness	ed By		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_ T. Penn. "B" \_\_\_\_\_ T. Strawn \_\_\_\_ T. Kirtland-Fruitland \_\_\_ T. Penn. "C" \_\_\_\_\_ T. Anhy\_\_\_ B. T. Atoka \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Leadville \_\_\_ T. 7 Rivers 1990 T. Devonian T. Menefee T. Madison T. Queen 3360 T. Silurian T. Point Lookout T. Elbert T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ T. McCracken \_\_\_ Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_ San Andres \_\_\_\_\_ T \_\_\_\_\_ Т. МсКее \_\_\_ T. Glorieta .... Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ T. \_ T. T. Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. T. T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. T. T. Penn. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	100	÷ -,	matine and hading to be one				
1	751		The one				
373	700	3 15	Surface very Sea e.				
200		- 1 ±	te, fe,				
571	2065				į		
1057	1500	4.7	August - 15				
1205 1100	2,500 MgA	1.03.5	Sult 1				
2431	7.5		Andy • % (I) Name				
3705	2000	5 17 2 10 3 10 3 10	indiana Language				
7006			D.10.11.				
3703	3575		Lize				
3275			Delawit 175 g				
3103	37		752 12 11 1 1 1 mg				
3006	7475						
3475	, , , ,	175					
				1			
İ							
1							