

LANGLIE MATTIX QUEEN UNIT #6-2, UNIT WELL #3, 3650 TD.

10/17 MIRU Clarke Well Service DD unit, Worthwell ran GR-Collar - Carr log from 2000-3616, then perf 5½" csg in the Queen formation @ 3399-3403, 3418-22, 3424-27, 3430-34, 3439-40, 3448-65, 3501-03, 3517-19, 3522-24, 3540-45, 3553-55, & 3616 w/ 1JSPE, total of 48 holes, Cardinal Chemical Company acidized perfs down 5½" csg w/ 1000 gals 15% NE acid, using 48 RCN ball sealers, TCP 700#, rate 6.1 BPM, ISIP 500#, 5 min, SIP 250#, job complete @ 7:00 p.m. 10-16-69, prep to run cement lined tbg.

LANGLIE-MATTIX QUEEN UNIT #6-2, UNIT WELL #3, 3650 TD.

10/18/69 Ran 5½ Baker Type AD-1 plastic coated tension pkr on 107 jts 2-3/8 EUE 8rd CL tbg, load csg w/ TFW, set pkr @ 3312 w/ 14,000# tension, inst'l inj head, RD & Rel Clarke Well Serv Unit @ 12:00 noon 10/17/69. Well compl as WIW.

DROP FROM RPT until wtr inj is started.

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12/30/69 (Dropped from rpt 10/18/69)
Inj started 12/5/69 - rate 1050 BPD - Inj TP 240. Compl 10/16/69.
FINAL REPORT.