

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-2321613	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-FU	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME NM-FU	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME JACK B-26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1650' FSL + 1980' FWL of Sec. 26, T-24S, R-37E At top prod. interval reported below Lee County, N. Mex. At total depth Same		9. WELL NO. 6	
14. PERMIT NO. Same		10. FIELD AND POOL, OR WILDCAT JUSTIS PINEAPPLE	
15. DATE SPUDDED 11-2-69		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-24S, R-37E	
16. DATE T.D. REACHED 11-16-69		12. COUNTY OR PARISH LEE	
17. DATE COMPL. (Ready to prod.) 11-25-69		13. STATE N. MEX.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3198' DF		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5600		21. PLUG, BACK T.D., MD & TVD 5566	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5155' - 5508 Blinbury		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 7/8	24	980	12 1/4
5 1/2	14	5600	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
410		NONE	
550		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	5466		
31. PERFORATION RECORD (Interval, size and number) 5155, 5161, 5167, 5170, 5292, 5295, 5325', 5327, 5353, 5355, 5506 + 5508 1 JSPE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5508' - 5155		acidified with 2850 gal. 15% HCL. Frased with 40,000 gals water 60,000 psi limit.	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-25-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12-5-69	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 550	CASING PRESSURE 1150	CALCULATED 24-HOUR RATE →	OIL—BBL. 117
GAS—MCF. 302		WATER—BBL. 45	
OIL GRAVITY-API (CORR.) 60			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED M. E. Haskins		TITLE Staff Supervisor	
DATE 12-11-69			

*(See Instructions and Spaces for Additional Data on Reverse Side)

VLS 4 Pan Am Hobbs 2, Alt Rich Res 2, Chev. mid 2