

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 032326B
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1980' FSL & 330' FEL, Sec. 27, T24S, R37E, I	8. Well Name and No. Jack B-27 #3
	9. API Well No. 30-025-23321
	10. Field and Pool, or Exploratory Area Justis Blinebry
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02.

14. I hereby certify that the foregoing is true and correct		Reesa R. Wilkes	
Signed <u>Reesa R. Wilkes</u>	Title <u>Regulatory Analyst</u>	Date <u>10/16/02</u>	
(This space for Federal and State signatures)			
Approved by <u>(ORIG. SGD) DAVID E. GLASS</u>		Date _____	
Conditions of approval if any.			
OCT 22 2002			
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
DAVID R. GLASS			
PETROLEUM ENGINEER			

*See Instruction on Reverse Side

Daily Activity Report

ConocoPhillips
Jack "B-27" #3
Lea County, New Mexico

Job #3814

09/26/02 Thursday

MI Triple N #25 and plugging equipment. Will test rig anchors in a.m.

RT: 1:30 – 5:00 3.5 hrs CRT: 3.5 hrs Cost Today: \$662.50 Cost to Date: \$662.50

09/27/02 Friday

Notified BLM, Marlin Deaton. Held safety meeting on wellhead pressures. Lined and fenced pit. WO anchor tester 1½ hrs. RU pulling unit. 5½" CP 200 psi, 5½ x 8⁵/₈" 300 psi. ND wellhead, NU BOP. No tubing in wellbore.

RIH w/ 171 jts workstring and tagged PBTD @ 5,360'. Circulated hole w/ mud and pumped 25 sx C cmt 5,360 – 5,119'. POOH w/ tbg to 3,417 and WOC 2 hrs. RIH w/ wireline, tagged cmt @ 5,135'. POOH w/ wireline.

Pumped mud and 25 sx C cmt 3,417 – 3,176'. POOH w/ tbg to 2,570' and pumped 25 sx C cmt 2,570 – 2,325'.

POOH w/ tbg and SD for weekend.

RT: 7:30 – 5:30 10.0 hrs CRT: 13.5 hrs Cost Today: \$5,658.50 Cost to Date: \$6,321.00

09/30/02 Monday

Notified BLM, Pat Hutchings. Held safety meeting on PPE. 5½" CP 0 psi, 5½ x 8⁵/₈" 100 psi. RIH w/ wireline and perforated casing @ 1,034'. POOH w/ wireline. RIH w/ packer to 500' and loaded hole, set packer. Pressured up to 1,500 psi, no rate. Released packer and POOH. RIH w/ tbg to 1,097'. Circulated hole w/ mud and pumped 25 sx C cmt w/ 2% CaCl₂ 1,097 – 856'. POOH w/ tbg and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 860', POOH w/ wireline. RIH w/ wireline and perforated casing @ 50'. POOH w/ wireline. ND BOP and NU wellhead, circulated 15 sx C cmt 50' to surface. RDMO.

RT: 7:30 – 1:30 6.0 hrs CRT: 19.5 hrs Cost Today: \$4,167.00 Cost to Date: \$10,488.00

10/04/02 Friday

Cut off wellhead and installed dry hole marker. Cut off anchors, back filled pit and cellar, leveled location.