New Massin Or Control

Form 3 160-5 (June 1990)

UNITED STATES NO. 10.25

FORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reantry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well See Onder Submit IN TRIPLICATE			Expires: March 3 1,1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICA TE 1 Type of well	BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICA TE			LC 032326B
SUBMIT IN TRIPLICA TE 1 Type of Well			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICA TE 1. Type of Well			
SUBMITIN TRIPLICATE Type of Well	Use "APPLICATIO N FO	OR PERMIT—" for such proposals	
1. Types of Well Note Own Own Own Own	SUBMIT IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
2. Name of Operator 2. Name of Operator Conoco Inc 3. Address and Telephone No. 3. Address and Telephone No. 3. Address and Telephone No. 3. Operator 4. Exception of Well (Poolings See, T. R. M. or Survey Description) 1980' FSL & 330' FEL, Sec. 27, T24S, R37E, 1 In. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Natice of Intent Subsequent Report Plagging Back Conversion to Injection Objects Other Report Conversion to Injection Objects 13. Describe Proposed of Completed Operations (Charly size all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting to the order of instring my proposed were. If well is directionally drifting with an all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting with an all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting proposed or Completed Operations (Charly size all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting proposed or Completed Operations (Charly size all partners and zones) persisted of the work of the control of instring my proposed were. If well is directionally drifting proposed or Completed Operations (Charly size all partners and zones) persisted to this work of the control of the work of the control of the			
2. Name of Operator 2. Name of Operator Conoco Inc 3. Address and Telephone No. 3. Address and Telephone No. 3. Address and Telephone No. 3. Operator 4. Exception of Well (Poolings See, T. R. M. or Survey Description) 1980' FSL & 330' FEL, Sec. 27, T24S, R37E, 1 In. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Natice of Intent Subsequent Report Plagging Back Conversion to Injection Objects Other Report Conversion to Injection Objects 13. Describe Proposed of Completed Operations (Charly size all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting to the order of instring my proposed were. If well is directionally drifting with an all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting with an all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting proposed or Completed Operations (Charly size all partners details, and give persisted date, including enhanced date of instring my proposed were. If well is directionally drifting proposed or Completed Operations (Charly size all partners and zones) persisted of the work of the control of instring my proposed were. If well is directionally drifting proposed or Completed Operations (Charly size all partners and zones) persisted to this work of the control of the work of the control of the	1 Type of Well		-
2 Name of Operators Conoco Inc 3 Address and Telephane No. 3 Address and Telephane No. 3 Address and Telephane No. 3 O-025-23321 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 886-5580 11 Country or Parish, State 1980' FSL, & 330' FEL, Sec. 27, T24S, R37E, I Lea, NM THE CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Inten Notice of Inten Subsequent Report Final Abandoument Notice Abandoument Notice Altering Cating Other Proposed or Completed Operations (Clearly state all pertinent details, and give permeet dates, including estimated date of starting any preposed work. If well is directionally drilled give absorbine locations and measured and rine ventical dights for all markers and some pertinent to this work? The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. The Incentive For Research Research Regulatory Analyst Date 10/16/02 This Regulatory Analyst Date 10/16/02	Oil Gas		8. Well Name and No.
S. Address and Telephene No. 3. Address and Telephene No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580 4. Location of Well (Footage Sec., T. R. M. or Survey Description) 1980' FSL & 330' FEL, Sec. 27, T24S, R37E, I TO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Subsequent Report Plugging Back Proposed or Completed Operations (Clearly site all portition) details, and give pertinent date, including entimated date of starting any proposed work. If well is directionally deithe give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. If The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02.			Jack B-27 #3
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580 10 Frield and Pool, or Exploratory Area Justis Blinchy 11 County or Parish, State 1980' FSL. & 330' FEL, Sec. 27, T24S, R37E, I In CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abundament Recompletion Prinal Abandament Notice Prinal Abandament Notice Prinal Abandament Notice Subsequent Report Prinal Abandament Notice Other Recompletion Topics Water Recompletion			
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580 4 Location of Well (Poctage Sec., T. R. M. or Survey Description) 1980' FSL & 330' FEL, Sec. 27, T24S, R37E, I TO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Natice of fortest Subsequent Report Program Back Casing Repair Casing Repair Casing Repair Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of statring any proposed work. If well is directionally drilled give substantial locations and measured and true vertical depths for all malkers and cones perment to this work. The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. Reesa R. Wilkes Truth Regulatory Analyst This space for Ford-William R. Regulatory Analyst Date 10.16/02 This space for Ford-William R. Regulatory Analyst Date 10.16/02			<u>-</u>
4. Location of Well (Footage Sec., T. R. M. or Survey Description) 1980' FSL & 330' FEL, Sec. 27, T24S, R37E, I Lea, NM TO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Altering Casing Other Valering Casing Other Despoted or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any preposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones perment to this work.) The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. Recsa R. Wilkes Signed Title Regulatory Analyst Date 10/16/02 This space for Feedstal R ROLL D.			
1980' FSL & 330' FEL, Sec. 27, T24S, R37E, I Lea, NM TO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Subsequent Report Final Abandonment Rotice Final Abandonment Notice Altering Casing Other Studies and internation on West Construction Now-Rosard Fresturing Water Stud-Off Conversion to injection Despose Water Note Reservation stempless of multiple completed on West Particular Research and a final perturbed despits for all musicors and conceptent of this work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and conceptence of the more in the complete of starting are proposed work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and conceptence of the work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and conceptence of the work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and conceptence of the work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and conceptence of the work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and concepted for starting are proposed work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and concepted for starting are proposed work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and concepted for starting are proposed work. If well is directionally drifted give subsurface locations and measured and true vertical despits for all musicors and concepted for starting are proposed work. If well is directionally drifted give subsurface locations.			-
In CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Plugging Back Plugging Back Plugging Back Plugging Back Plugging Back Other Other of Intent Other of Other of Other of Other of Intent Other of Other of Other of Other of Intent Other of Other of Other of Other of Other of Intent Other of Other of Other of Other of Other of Intent of Other of Oth			
Lea, NM THE OF SUBMISSION TYPE OF ACTION Notice of Intent	1980' FSL & 330' FEL, Sec. 27, T24S, R37E, I		11. County of Farish, State
TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plunging Back Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starring any proposed work. If well is directionally drillegive subsurface locations and measured and true vertical depths for all markers and zones persinent to this work.) The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. Recsa R. Wilkes Signed This space for Federita's Recording in the approved Rec and R. Wilkes Regulatory Analyst Date 10/16/02			V 277.6
TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion New Construction			Lea, NM
Notice of Intent Notice of Intent Recompletion Recompletion New Construction Ne	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Notice of Intent Notice of Intent Recompletion Recompletion New Construction Ne	TVDE OF CUDMICCION	TYPE OF ACTION	
Subsequent Report Final Ahandonment Notice Plugging Back Non-Routine Fracturing Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Non-Routine Fracturing Water Shut-Off Non-Routine Fracturing Water Shut-Off Water Shut-Off Non-Routine Fracturing Water Shut-Off Non-Rou	TYPE OF SUBMISSION	TIPE OF ACTION	
Subsequent Report Final Abandonment Notice	Notice of Intent	Abandonment	Change of Plans
Subsequent Report Final Abandonment Notice Final Abandonment Notice Casing Repair Water Shur-Off		Recompletion	New Construction
Casing Repair Water Shut-Off Conversion to Injection Dispose Water Note Report results of multiple completion on Water Note Report results of multiple completion of multiple completion of multiple completion of multiple completion of multiple completio	Subsequent Report		Non-Routine Fracturing
Gonversion to Injection Dispose Water Dispose Water Note Report results of multiple completion on Well Competend or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. A I hereby certis at the foregoing is the authorized to the subject well was plugged and abandoned. Reesa R. Wilkes Date 10/16/02			Water Shut-Off
Dispose Water Note: Report and to prompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. 14. Thereby certify that the foregoing is thus approprient Reesa R. Wilkes Title Regulatory Analyst Date 10/16/02	Final Abandonment Notice		Conversion to Injection
Note: Report results of multiple completion of Neamed Completion or Recompletion or Recompletion or Recompletion or Recompletion Report and Log from: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. 14. I hereby certify that the foregoing is the approprient results of the procedure of the procedu	Final Abandonment Nonce		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally driller give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. 14. I hereby cerefy that the foregoing is thus anti-correct Reesa R. Wilkes Signed Regulatory Analyst Date 10/16/02			Note: Report results of multiple completion on Well
The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. At your state of 10/4/02. At your state of 10/4/02. The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. At your state of 10/4/02. At your state of 10/4/02. The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. At your state of 10/4/02. At your state of 10/4/02. The subject well was plugged and abandoned, per the attached procedure, as of 10/4/02. At your state of 10/4/02.			· · · · · · · · · · · · · · · · · · ·
Signed Title Regulatory Analyst Date 10/16/02 (This space for Federal State (Regulatory Analyst)	The subject well was plugged and abandoned,	At property of the following for the control of the	
	4K DODO William	Reesa R. Wilkes	
Approved by ORIC SGD) DAVIDING THE Conditions of approval it any. OCT 2 2 2002		73 ASS-1.	Data
OCT 2 2 2002	Approved by ORIG. SGD.) DAVIDA	Ti Mar Hitle	Date
	OCT 2 2 2002	;	

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fictitious or fraudulent statements or representations as to any negacytring is the Company of the United States any false, fiction or representations as to any negacytring is the Company of the United States any false, fiction or representation or representation of the United States any false, fiction or representation or representation of the United States and the Company of the United States any false, fiction or representation or representation of the United States and the United States and the Company of the United States and the Co

Daily Activity Report

ConocoPhillips Jack "B-27" #3 Lea County, New Mexico

Job #3814

09/26/02 Thursday

MI Triple N #25 and plugging equipment. Will test rig anchors in a.m.

RT: 1:30 – 5:00 3.5 hrs CRT: 3.5 hrs Cost Today: \$662.50 Cost to Date: \$662.50

09/27/02 Friday

Notified BLM, Marlin Deaton. Held safety meeting on wellhead pressures. Lined and fenced pit. WO anchor tester $1\frac{1}{2}$ hrs. RU pulling unit. $5\frac{1}{2}$ " CP 200 psi, $5\frac{1}{2}$ x $8^{5}/8$ " 300 psi. ND wellhead, NU BOP. No tubing in wellbore. RIH w/ 171 jts workstring and tagged PBTD @ 5,360°. Circulated hole w/ mud and pumped 25 sx C cmt 5,360 – 5,119°. POOH w/ tbg to 3,417 and WOC 2 hrs. RIH w/ wireline, tagged cmt @ 5,135°. POOH w/ wireline. Pumped mud and 25 sx C cmt 3,417 – 3,176°. POOH w/ tbg to 2,570° and pumped 25 sx C cmt 2,570 – 2,325°. POOH w/ tbg and SD for weekend.

RT: 7:30 – 5:30 10.0 hrs CRT: 13.5 hrs Cost Today: \$5,658.50 Cost to Date: \$6,321.00

09/30/02 Monday

Notified BLM, Pat Hutchings. Held safety meeting on PPE. 5½" CP 0 psi, 5½ x 8⁵/₈" 100 psi. RIH w/ wireline and perforated casing @ 1,034'. POOH w/ wireline. RIH w/ packer to 500' and loaded hole, set packer. Pressured up to 1,500 psi, no rate. Released packer and POOH. RIH w/ tbg to 1,097'. Circulated hole w/ mud and pumped 25 sx C cmt w/ 2% CaCl₂ 1,097 – 856'. POOH w/ tbg and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 860', POOH w/ wireline. RIH w/ wireline and perforated casing @ 50'. POOH w/ wireline. ND BOP and NU wellhead, circulated 15 sx C cmt 50' to surface. RDMO.

RT: 7:30 – 1:30 6.0 hrs CRT: 19.5 hrs Cost Today: \$4,167.00 Cost to Date: \$10,488.00

10/04/02 Friday

Cut off wellhead and installed dry hole marker. Cut off anchors, back filled pit and cellar, leveled location.