

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
25 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LC 032326B</b>
2. Name of Operator <b>Conoco Inc</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) <b>1980' FSL &amp; 330' FEL, Sec. 27, T24S, R37E, I</b>	8. Well Name and No. <b>Jack B-27 #3</b>
	9. API Well No. <b>30-025-23321</b>
	10. Field and Pool, or Exploratory Area <b>Justis Blinebry</b>
	11. County or Parish, State <b>Lea, NM</b>

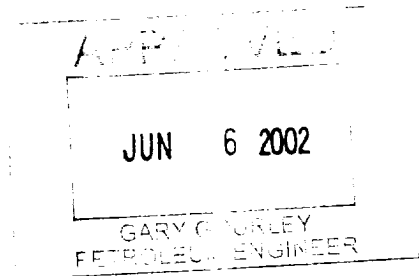
**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Conoco would like permission to plug and abandon the subject well, per the attached procedure.



14. I hereby certify that the foregoing is true and correct  
Signed Reesa Wilkes Title Regulatory Specialist Date 5/30/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Conoco Inc.**  
**Jack B-27 #3**  
**Proposed Plugging Procedure as of 05/29/02**

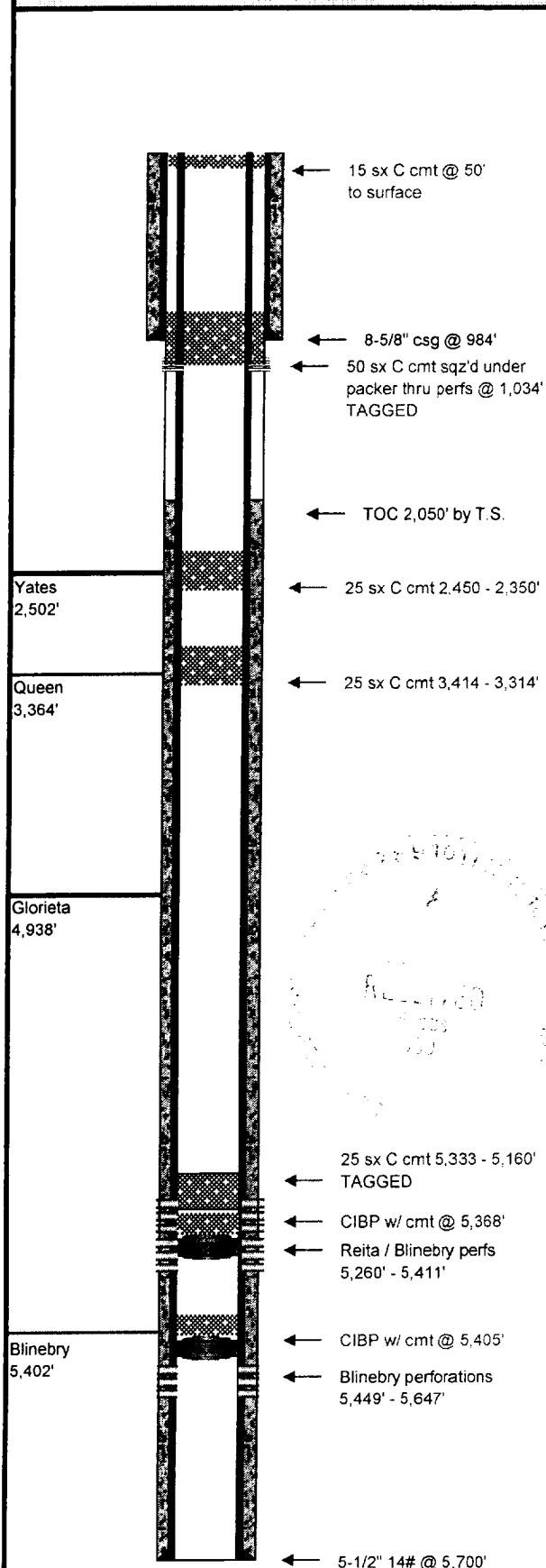
Surface casing: 8-5/8" 24# @ 984' cmt'd to surface w/ 440 sx

Production csg: 5½" 14# K55 ST&C @ 5,700' cmt'd w/ 510 sx, TOC @ 2,050' by T.S.

Open Perforations: 5,260(?) – 5,411' (Rieta/Blinbry)  
5,449 – 5,647' (Blinbry)  
CIBP/cmt 5,368 – 5,333' & CIBP/cmt 5,405 – 5,365'

TA'd January, 1997 w/ CIBP & cmt. Circulated packer fluid and tested casing to 500 psi, held. Nothing in hole.

- Record all casing/tubing pressures daily on morning report
  - Notify BLM on move-in and all cement plugs
1. MIRU Triple N rig #24. Set steel workover pit and flow well down all casings. NU BOPE.
  2. RIH w/ 2-3/8" workstring to PBTD @ 5,333'.
  3. RU cementer and circulate hole w/ mud, pump 25 sx C cmt w/ 3% CaCl<sub>2</sub> @ PBTD. WOC and tag this plug no deeper than 5,160'. PUH w/ tbg. **Rieta/Blinbry plug**
  4. With tbg @ 3,414', load hole w/ plugging mud, pump 25 sx C cmt @ 3,414'. **Queen plug**
  5. PUH w/ tbg to 2,550', load hole and pump 25 sx C cmt @ 2,550'. **Yates plug**
  6. RU wireline and perforate 5½" casing @ 1,034'.
  7. RIH w/ AD-1 packer to 800'. Load hole w/ mud, set packer, and establish rate into perforations. Squeeze 50 sx C cmt w/ 2% CaCl<sub>2</sub>, displacing to 934'. WOC and tag this plug. **Top of salt & surface casing shoe plug**
  8. Pump 15 sx C cmt 50' to surface.
  9. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.



Field Name:	Justis Blinebry		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	5,700
RRC District:	N/A	Drilling Commenced:	October 17, 1969
Section:	27, T-24-S, R-37-E	Drilling Completed:	
Block:	1,980 FSL & 330 FEL	Date Well Plugged:	
Survey:		Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-23321		
Lease or ID:	LC 032326B		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8	984	Surface	440	12-1/4"
Production:	5-1/2	5,700	2,050	510	7-7/8"

Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP / cmt	5,333	5,368			
2 CIBP / cmt	5,365	5,405			
3 cement, class C, balanced plug	5,160 TAG	5,333	25	33	
4 cement, class C, balanced plug	3,314	3,414	25	33	
5 cement, class C, balanced plug	2,450	2,550	25	33	
6 cement, C, perforate & sqz w/ pkr	934	1,034	50	66	
7 cement, class C, balanced plug	3	50	15	20	
8					

Perforations			
Formation	Top (feet)	Depth (feet)	
Reita / Blinebry	5,260	5,411	
Blinebry	5,449	5,647	

Formations		
Name	Top of Formation	
Yates	2,502	
Blinebry	5,402	

#### Comments

Hole displaced with 9.5 ppg plugging mud between all plugs.

Additional plugs and perforated intervals below PBTD

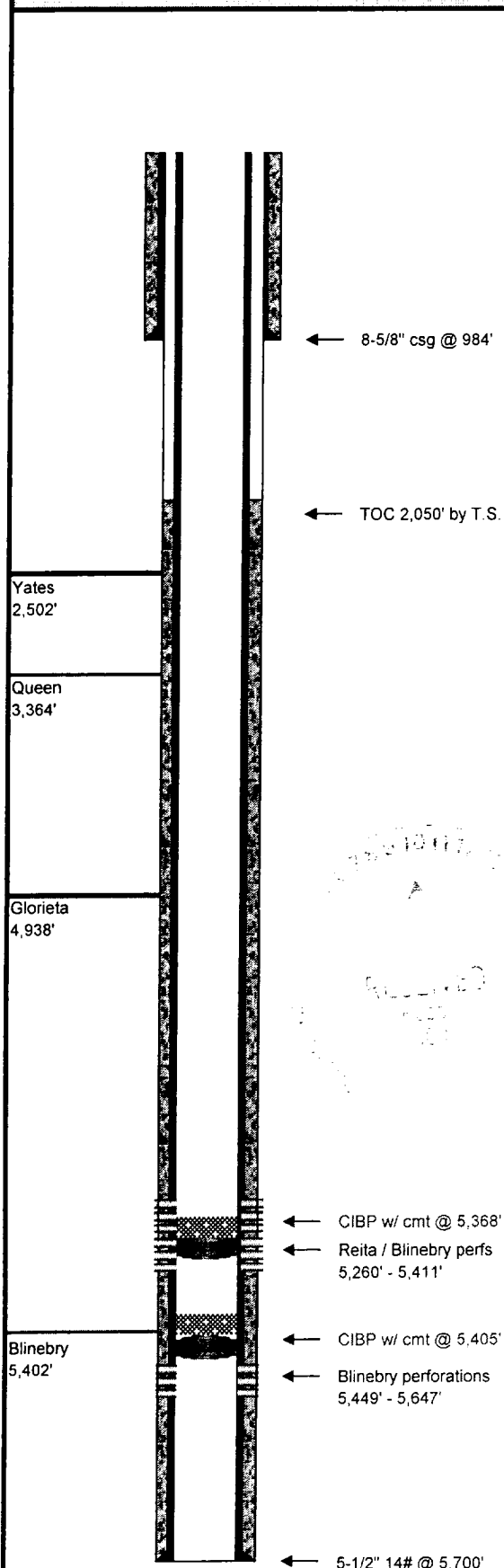
Prepared By: Jim Newman  
Date: 5/29/2002

**TRIPLE N**  
SERVICES INC.  
MIDLAND, TX

Conoco Inc.

## Current Wellbore

Jack B-27 #3



Field Name:	Justis Blinebry		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	5,700
RRC District:	N/A	Drilling Commenced:	October 17, 1969
Section:	27, T-24-S, R-37-E	Drilling Completed:	
Block:	1,980 FSL & 330 FEL	Date Well Plugged:	
Survey:		Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-23321		
Lease or ID:	LC 032326B		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8	984	Surface	440	12-1/4"
Production:	5-1/2	5,700	2,050	510	7-7/8"

Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP / cmt	5,333	5,368			
2 CIBP / cmt	5,365	5,405			
3					
4					
5					
6					
7					
8					

Perforations			
Formation	Top (feet)	Depth (feet)	
Reita / Blinebry	5,260	5,411	
Blinebry	5,449	5,647	

Formations		
Name	Top of Formation	
Yates	2,502	
Blinebry	5,402	

**Comments**

Wellbore TA'd January 1997 w/ CIBP & cmt. Circulated packer fluid and tested csg to 500 psi for 30 minutes, held.

Additional plugs and perforated intervals below PBTB

Prepared By: Jim Newman  
Date: 5/24/2002

**TRIPLE N**  
SERVICES INC.  
MIDLAND, TX