Submit 5 Copies
Appropriate Dustrict Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd. Aziec NM 87410

1000 Rio Brazos Rd., Aztec, NM 874		LICCT CO	D ALLOW							
I.	REQU	TO TRA	R ALLOWA	ABLE AND	AUTHOF	RIZATION	i			
Operator A							AS Well API No.			
Conoco	tnc.						30025	2332	2/	
Address P.O. Box	1959	(midle	and c	24 7	9705				
Reason(s) for Filing (Check proper bo	(x)				ther (Piease exp	plain)				
New Well			ransporter of:							
Recompletion Change in Operator	Oil		Ory Gas 📙							
If change of operator give name	Casinghea	d Gas 🔀 C	Condensate							
and address of previous operator										
II. DESCRIPTION OF WELL Lease Name	L AND LEA		ool Name, Inclu	ding Econotics		(V:	1-61	- ;		
Jack B- 3	Jack B-27 3 Justis				7:			d of Lease e, Federal or Fee 07/0323261		
Unit Letter	:/_	980 F	// ect From The _	. S Lir	2 and 33	30	eet From The	E	Line	
Section 27 Town	ship 24	<u>5</u> r	ange 3	7E ,N	MPM,	Lea			County	
III. DESIGNATION OF TRA	NCDODTE	P OF OU	A NID NIA TH						County	
Name of Authorized Transporter of Oil	IGNATION OF TRANSPORTER OF OIL AND NAT Shorized Transporter of Oil or Condensate				ne address so w	hich approve	d copy of this form	n is to be si	enl)	
Shell Pipeline	, —	DA - C	Cornor ius.	ļ						
Name of Authorized Transporter of Car Phullium 66 Mat	unal Da	A Can	DANL!	Address (Off	FEETH VEW	Felgroury	de la	1 is to be se	ini)	
If well produces oil or liquids,	-0 00, 70 - 0			i is gas actually	Penliso		<u>vaessa</u>	<u> </u>	79762	
give location of tanks			th. I when		NS	When	10-1	12-9	0	
If this production is commingled with th IV. COMPLETION DATA	at from any othe	r lease or poo	i, give comming	ling order numb	ser:					
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Resiv	Diff Res'v	
Designate Type of Completio		İ	Ĺ	<u>i</u>						
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
Perforations										
	77	IDING CA	CDIC AND	CE) (E) PP	IC PECON					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET	D	CACKS CENTAGE			
	OAGING & TOBING SIZE			DEFIN SEI			SACKS CEMENT			
				· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			
	-			·						
V. TEST DATA AND REQUE	CT FOD AT	IOWARI	Ē	•						
				he equal to or i	exceed top alla	unhla for this	denth or he for f	ill 2d hour	. 1	
Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test				thod (Flow, pur			11. 24 NOW.	1.7	
	i									
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL			<u> </u>							
actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
			į				.,		į	
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
										

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Date

Signature Clad C. Markrough Sr. Undystrated Name

NOV 19 1990 (915) 686-5583

OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells